Form 3160-4	CED () E 2008					SUBMI	IN DUPLICATE*	1	FOR A	PPROVED	
(October 1990)	structions on						structions on		OMB NO. 1004-0137			
DEPARTMENT OF THE INTERIOR REVERSE SIDE BUREAU OF LAND MANAGEMENT							Expires: December 31, 1991					
داداد≛ ل			BUREAU OF し	LAND MANAG	EMEN	F			1		IN AND SERIAL NO	
14/21 2001			250000	ETIONS						SF-079391	E OR TRIBE NAME	
WELL CON				LETION R	EPO	RIAND	LOG'		0. 11-1	INDIAN, ALLOTTE	E OR TRIBE NAIVIE	ROUSEP 18:02 OIL CORS. DIV.
1a. TYPE OF WEL	-L:	OIL	GAS WELL X	DRY	Other					F -MMN	KY OGA. DKI	
b. TYPE OF CON	IDI ETIONI:								7 UN	IT AGREEMENT N	· · · · · · · · · · · · · · · · · · ·	innini minini minini minini minini minini minini minini minini
		DRK DEEP-	PLUG	DIFF	l				8 FA	San Juan 2		- Line Inne
WEL	T 🔽 OV	ER EN	BACK	RESVR	Other				ĺ	Can luan	27-5 Unit #902	
2 NAME OF OPI	ERATOR								9. AP	Oan Juan 2 I WELL NO.	27-5 UNIT #902	_
BURLINGTON RESOURCES OIL & GAS, LP								1	30-039-3030	01-0463		
3 ADDRESS AN	D TELEPH	ONE NO.							10. F	IELD AND POOL, (OR WILDCAT	_
PO BO	X 4289, Fa	armington, N	M 87499 (50	05) 326-970)				Basin Dakota/Blanco Mesa Verde			
4. LOCATION OF		•	•	-	State req	quirements)*			11. SEC , T , R., M., OR BLOCK AND SURVEY OR AREA			
At surface	Unit C	(NENW), 591	' FNL & 1614'	FWL					Į.		NIRACORA	
A4 4		1 1	Unit O (NENIS	V) 904' ENI 9	22201	EM			Sec.	8, T27N, R5W	, NIWPIW	
At top prod. int	ervai report	ed below	OHR C (NENV	V), 894' FNL &	2339	FVVL			1			
At total depth	Unit C	(NENW), 894	FNL & 2339	FWL					ĺ			
		929	8, 5378	14. PERMIT NO		DATE ISSUE			10.0	OUNTY OF	13 STATE	_
				14. PERIVIT NO		 	ט		5	OUNTY OR PARISH	13 STATE	
			i							Rio Arriba	New Mexico	_
15 DATE SPUDDED	1	TE T.D. REACHED	I	COMPL. (Ready to	prod.)			ATIONS (DF, RKE		R, ETC.)*	19. ELEV. CASINGHEAD	_
5/6/08 20. TOTAL DEPTH, I		31/08	ACK T D., MD &TV	13/08 D 22 IFMUL	TIPLE CO	MPI .	GL 23. INTE	RVALS	KB	Y TOOLS	CABLE TOOLS	
Zo. TOTAL DET III,	WID GO T VID	21. 1200, 2	AOR TO., NID GTV		HOW M			LED BY		11 10020		
	D/7908'		16' / 7903' TV		2		<u> </u>		yes		<u> </u>	_
24 PRODUCTION I	NTERVAL (S)	OF THIS COMPLI	ETION-TOP, BOTTO	OM, NAME (MD ANI	TVD)*					25. WAS DIRECT SURVEY MA		
Basin Dak		7730' - 7	942'							Yes		
26. TYPE ELECTRIC		R LOGS RUN						,	27. WA	S WELL CORED		_
GR/CCL/C	CBL						<u></u>			and the second second	No	70a
28.						Report all string						_
9 5/8", H-40		EIGHT, LB./FT 2.30#	DEPTH SET (229'	MD) HOLE 12 1/4"	SIZE	surface; 75		MENTING RECO	RD	3 bbis	MOUNT PULLED	-
7", J-55			3717'	8 3/4"		surface; 577		(1390 cf)		90 bbls		_
	I ER	# / ユスー				Janiacc, of t	2X				,	
4 1/2", J-55	11	3# / ユス** 1.6#	8017'	6 1/4"		TOC 3746', 3		(645 cf)		,	,	_
4 1/2", J-55 29.	11	LINER P	8017' ECORD	6 1/4"		TOC 3746', 3		(645 cf)		BING RECORD	•	- - -
4 1/2", J-55 29.	11 P (MD)	1.6#	8017'	6 1/4"	l (MD)	TOC 3746', 3		(645 cf)			CKER SET (MD)	- - -
4 1/2", J-55 29.	11	LINER P	8017' ECORD	6 1/4"	l (MD)	TOC 3746', 3		(645 cf)			CKER SET (MD)	- - - -
4 1/2", J-55 29. SIZE TO	P (MD)	LINER P	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.		TOC 3746', 3 Size 2 3/8"	20 sx	(645 cf) DEPTH SET (7964'	(MD)			- - - -
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to	P (MD) RECORD (In.	LINER F BOTTOM (MD) terval, size and nur	8017' ECORD SACKS CEME	6 1/4"		TOC 3746', 3 Size 2 3/8"	ID, SHO	DEPTH SET (7964'	(MD) CEMEN	NT SQUEEZE, E	TC.	- - - - -
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942'	P (MD) RECORD (In. stal holes 2 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.		TOC 3746', 3 Size 2 3/8"	ID, SHO	DEPTH SET 7964'	(MD) CEMEN	NT SQUEEZE, E	TC.	 - - - - -
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870'	P (MD) RECORD (In. tal holes @ 2 spf = @ 2 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.		TOC 3746', 3 Size 2 3/8"	ID, SHO	DEPTH SET (7964'	(MD) CEMEN	NT SQUEEZE, E	TC.	
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942'	P (MD) RECORD (In. tal holes @ 2 spf = @ 2 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.		TOC 3746', 3 Size 2 3/8"	ID, SHO	DEPTH SET (7964'	(MD) CEMEN	NT SQUEEZE, E	TC.	- - - - - - - -
4 1/2", J-55 29. SIZE TO Bakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784'	P (MD) RECORD (In. tal holes @ 2 spf = @ 2 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.	'942'	Size 2 3/6" AC	ID, SHO	DEPTH SET (7964'	(MD) CEMEN	NT SQUEEZE, E	TC.	
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870'	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes	8017' ECORD SACKS CEME	6 1/4" NT* SCREEN 32.	'942' PR	Size 2 3/8" AC	ED, SHO	DEPTH SET (7964'	(MD) CEMEN	PA NT SQUEEZE, E HCL. Frac W O TLC	TC.	-
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' DATE FIRST PRODUC SI W/O Facilities	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf = CTION	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes	8017' ECORD SACKS CEME	6 1/4" SCREEN 32. 7730' - 7	PR	Size 2 3/6" ACC RODUCTION and type of pump	ID, SHO	DEPTH SET 7964' 7, FRACTURE, e w/2% KCL a ater w/40,000	(MD) CEMEN & 15% 0# 20/4	PA NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I	TC. //2569 bbks Producing or shut-in)	
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' DATE FIRST PRODUC	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf = CTION	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes	8017' ECORD SACKS CEME	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, purm, Flowin	'942' PR	Size 2 3/6" ACC RODUCTION and type of pump	ED, SHO	DEPTH SET 7964' 7, FRACTURE, e w/2% KCL a ater w/40,000	(MD) CEMEN & 15% 0# 20/4	PA NT SQUEEZE, E HCL. Frac w O TLC	TC. /2569 bbks	-
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf = CTION	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes	8017' ECORD SACKS CEME Ther) THOM METHOD (F	6 1/4" SCREEN 32. 7730' - 7	PR	Size 2 3/8" AC RODUCTION o and type of pump	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	PA NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I SI ER-BBL	TC. //2569 bbks Producing or shut-in)	-
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES	P (MD) RECORD (Im tal holes @ 2 spf = @ 2 spf = @ 1 spf =	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCTION TESTED ING PRESSURE	8017' ECORD SACKS CEME Ther) CHOKE SIZE 1/2" CALCULATED	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, purm, Flowin	PR	Size 2 3/6" ACC RODUCTION and type of pump	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	PA NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I	TC. //2569 bbks Producing or shut-in)	-
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES	P (MD) RECORD (Im ptal holes @ 2 spf = @ 2 spf = @ 1 spf = HOU SS CAS CINNER te	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCTION TESTED 1 ING PRESSURE	8017' ECORD SACKS CEME sheer) THON METHOD (F	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum. Flowin FOR TEST PÉRIOD OILBBL	PR	Size 2 3/8" ACC RODUCTION Pand type of pump BBL GASMCF	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in)	-
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES SI FL - 190#	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf = CTION es HOU	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCTION TESTED 1 ING PRESSURE est L - 640#	8017' ECORD SACKS CEME THE SA	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum, Flowin PROD'N FOR TEST PERIOD	PR	Size 2 3/6" ACC ACC ACC ACC ACC ACC ACC A	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w 0 TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES SI FL - 190# 34. DISPOSITION O	P (MD) RECORD (In tal holes @ 2 spf = @ 2 spf = @ 1 spf = CTION es HOU	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCTION TESTED ING PRESSURE est L - 640# used for fuel, veni	8017' ECORD SACKS CEME There	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum, Flowin PROD'N FOR TEST PERIOD OILBBL	PRODINGSIZE	Size 2 3/8" ACC RODUCTION Pand type of pump BBL GASMCF	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES SI FL - 190# 34. DISPOSITION O	P (MD) RECORD (In. Atal holes 2 spf = 2 spf = 1 spf = TION S HOU	LINER F BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCTION TESTED ING PRESSURE est L - 640# used for fuel, veni	8017' ECORD SACKS CEME There	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum. Flowin FOR TEST PÉRIOD OILBBL	PRODINGSIZE	Size 2 3/8" ACC RODUCTION Pand type of pump BBL GASMCF	ID, SHO	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w 0 TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES SI FL - 190# 34, DISPOSITION To be solc 35. LIST OF ATTAC This is a M	P (MD) RECORD (Im rtal holes 2 spf = 2 spf = 1 spf = Tion S CAS CAS CHOU B CAS CHOU CHO CHO CHO CHO CHO CHO CH	LINER P BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCT PRODUCT THE PRESSURE S L - 640# Used for fuel, veni acilities to b Dommingled veningled	8017' ECORD SACKS CEME The sa	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum, Flowin PROD'N FOR TEST PERIOD OILBBL 0 first product be DHC'd pe	PA2' PA2' PA3 OIL-B	Size 2 3/8" AC RODUCTION o and type of pump BBL GASMCF 1030 mcfd er 2694 AZ.	GASM	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w 0 TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7750' - 7784' 33 DATE FIRST PRODUC SI W/O Facilitie DATE OF TEST 8/1/08 FLOW. TUBING PRES FL - 190# 34. DISPOSITION O To be solc 35. LIST OF ATTAC	P (MD) RECORD (Im rtal holes 2 spf = 2 spf = 1 spf = Tion S CAS CAS CHOU B CAS CHOU CHO CHO CHO CHO CHO CHO CH	LINER P BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCT PRODUCT THE PRESSURE S L - 640# Used for fuel, veni acilities to b Dommingled veningled	8017' ECORD SACKS CEME The sa	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, pum, Flowin PROD'N FOR TEST PERIOD OILBBL 0 first product be DHC'd pe	PA2' PA2' PA3 OIL-B	Size 2 3/8" AC RODUCTION o and type of pump BBL GASMCF 1030 mcfd er 2694 AZ.	GASM	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% 0# 20/4	NT SQUEEZE, E HCL. Frac w 0 TLC WELL STATUS (I) SI ER-BBL 2 bwph	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilities DATE OF TEST 8/1/08 FL - 190# 34. DISPOSITION To be sold 35. LIST OF ATTAC This is a M 36 Thereby perify; II	P (MD) RECORD (Im rec	LINER P BOTTOM (MD) terval, size and nur s = 30 holes = 12 holes = 13 holes PRODUCT PRODUCT THE PRESSURE S L - 640# Used for fuel, veni acilities to b Dommingled veningled	8017' ECORD SACKS CEME The sa	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, purm, Flowin PROD'N FOR TEST PERIOD OILBBL 0 first produc be DHC'd pe te and correct as de	PRODING-SIZE OIL-B OIL-B tion.	Size 2 3/8" AC RODUCTION of and type of pump BBL GASMCF 1030 mcfd er 2694 AZ. from all available r	GASM	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000)	(MD) CEMEN & 15% BL WATH	PA NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I) SI ER-BBL 2 bwph wpd TEST WITNESSE	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
4 1/2", J-55 29. SIZE TO SIZE TO 31 PERFORATION Dakota = 55 to 7894' - 7942' 7851' - 7870' 7730' - 7784' 33 DATE FIRST PRODUC SI W/O Facilities DATE OF TEST 8/1/08 FL - 190# 34. DISPOSITION To be sold 35. LIST OF ATTAC This is a M 36 Thereby perify; II	P (MD) RECORD (Im rtal holes 2 spf = 2 spf = 1 spf = Tion S CAS CAS CHOU B CAS CHOU CHO CHO CHO CHO CHO CHO CH	LINER PRODUCTION (MD) Iterval, size and nures 3 = 30 holes = 12 holes = 13 holes PRODUCTION (MD) PRODUCTION (MD) ING PRESSURE ING PRESSURE ING PRESSURE Indicate to be	B017' ECORD SACKS CEME SACKS CEME There CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE ed, etc.) e set before Well and will formation is completed.	6 1/4" SCREEN 32. 7730' - 7 Flowing, gas lift, purm, Flowin PROD'N FOR TEST PERIOD OILBBL 0 first produc be DHC'd pe te and correct as de	PA2' PROING-SIZE G OIL-B tion. er Order cory Sp	Size 2 3/8" ACC ACC ACC ACC ACC ACC ACC A	GASM GASM GASM	DEPTH SET (7964' T, FRACTURE, e w/2% KCL (ater w/40,000) CF	(MD) CEMEN & 15% & 15% & 20/4 WATH	PA NT SQUEEZE, E HCL. Frac w O TLC WELL STATUS (I) SI ER-BBL 2 bwph wpd TEST WITNESSE	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2818′	3025′	White, cr-gr ss.	Ojo Alamo	2818′
Kirtland	3025′		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3025′
Fruitland	3124'		Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3124
rrarciana	3124	332,	med gry, tight, fine gr ss.	TIGICIANG	2124
Pictured Cliffs	3527′	3682′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3527'
Lewis	3682′	4064'	Shale w/siltstone stringers	Lewis	3682′
Huerfanito Bentonite	4065′	4485′	White, waxy chalky bentonite	Huerfanito Bent.	4,065
Chacra	4485′	5094′	Gry fn grn silty, glauconitic sd stone	Chacra	4065′ 4485′
•			w/drk gry shale	Mesa Verde	5094′
Mesa Verde	5094′	5386′	Light gry, med-fine gr ss, carb sh	Menefee .	53 ⁸ 86′
			& coal	Point Lookout	5 69 4′
Menefee	5386′	5694'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	60581
Point Lookout	5694'	6058'	Med-light gry, very fine gr ss w/frequent	Gallup	6882
			sh breaks in lower part of formation	Greenhorn	7636′
Mancos	6058′	6882′	Dark gry carb sh.	Graneros	7 6 95′
Gallup	6882′	7363′	Lt gry to brn calc carb micac glauc	Dakota	7728′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7636′	7695′	Highly calc gry sh w/thin lmst.		
Graneros	7695′	7728′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7728′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clav & shale break	S	

Deprina IT

7

A Section

*

SUBMIT IN DUPLICATE* **DEPARTMENT OF THE INTERIOR**

(See other In-structions on reverse side)

FOR APPROVED

. 0			
OMB	ИО	. 1004-0	013

(m) Expires December 31, 1991

rana _l , const [ansu] point,	
	5.

٢	•	BUREAU OF	LAND MANAC	GEMENT	•			5 LE	ASE DESIGNATIO	ON AND SERIAL NO.	
		<i>د</i> ر							SF-079391		
WELL COMPL	ETION OR F	RECOMP	LETION F	REPO	RT AND	LOG	*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL:	OIL WELL	GAS X	DRY	Other					MWM.	Telling D. Mu	
				. ```لــ			•	7. ÜN	NT AGREEMENT	784098- MV	
b. TYPE OF COMPLET						•			San Juan 2		
NEW WELL	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR	Other				8 FA	RM OR LEASE N	AME, WELL NO	
	Oven ev			J -	 		•	1	San Juan	27-5 Unit #902	
2 NAME OF OPERATO	OR .							9 AF	WELL NO.		
BURLING	TON RESOUR	CES OIL &	GAS. LP					1	30-039-303	01-0065	
3. ADDRESS AND TEL								10 F	30-039-303 IELD AND POOL,	OR WILDCAT	
PO BOX 428	9, Farmington, N	M 87499 (5	05) 326-970	00				Basi	n Dakota/Bl	anco Mesa Verde	
4. LOCATION OF WEL	L (Report location cle	early and in acco	rdance with any	State req	uirements)*			11 S	EC., T , R., M., OF	BLOCK AND SURVEY	
At surface Un	it C (NENW), 591	' FNL & 1614'	FWL					(OR AREA		
								Sec.	8, T27N, R5	W, NMPM	
At top prod. interval r	eported below	Unit C (NENV	V), 894' FNL 8	k 2339' F	₩L						
	,	•						}			
At total depth Un	it C (NENW), -894		_								
	939	8, 237	14. PERMIT NO	J.	DATE ISSUE	ED.		12. C	OUNTY OR	13 STATE	
		,		1				1	PARISH		
				}				<u></u>		New Mexico	
	DATE T.D. REACHED	1	COMPL. (Ready to	prod.)		I .	ATIONS (DF, RKE		R, ETC.)*	19 ELEV. CASINGHEAD	
5/6/08	5/31/08		13/08			GL		KB			
20. TOTAL DEPTH, MD &/T	VD 21. PLUG, B	SACK T.D., MD &TV	D 22. IF MUL	HOW MA		23 INTE	RVALS LLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
D /8021'; TVD/790	NPRD-80	16' / 7903' TV	DPR	2		"		lves		I	
4 PRODUCTION INTERVA				ND TVD)*				lyes	25. WAS DIRECT	TIONAL	
			,	,					SURVEY MA		
Blanco Mesave		<u>- 5951'</u>								Yes	
26 TYPE ELECTRIC AND C	THER LOGS RUN							27. WA	S WELL CORED		
GR/CCL/CBL				-						No	
28.					Report all string						
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (SIZE			MENTING RECO	RD		MOUNT PULLED	
9 5/8", H-40 7", J-55	32.30# 20# 23**	229' 3717'	12 1/4" 8 3/4"		surface; 75 s		(120 cf) (1390 cf)		3 bbls 90 bbls		
4 1/2", J-55	11.6#	8017'	6 1/4"		TOC 3746', 3		(645 cf)		90 DDIS		
29.	LINER P		10	1		, LO JA	(0-10-01)	TUI	BING RECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCREE	N (MD)	Size		DEPTH SET (CKER SET (MD)	
	† 				2 3/8"		7964'				
									, ,		
PERFORATION RECOF			32.		AC		T, FRACTURE,				
T Lookout -/ Lowe		spf .34" hole	es 5535' -	5951'			ed w/10 bbls				
535' - 5951' = 34		. 048 5-1-		~400	·			84# 20/40 Brady snd & 1249 mscf N2 s 15% HCl; Frac'd w/1167 bbls			
p Menefee/CliffI 172' = 5428' = 28	iouse 😢 i spi	34 noie	S 5172' -	5428							
ewis Shale @ 1 s			4487'-4	806'				4# 20/40 Brady snd & 1182 mscf N2 s 15% HCL: Frac'd w/62 bbls			
187' - 4806 = 29 h		holes MV	11.0. 1							& 1460 mscf N2	
3.					ODUCTION	'					
TE FIRST PRODUCTION	PRODUC	CTION METHOD (F			and type of pump)			•	Producing or shut-in)	
I W/O Facilities	HOURS TESTED	CHOKE SIZE	Flowin PROD'N FOR	ng OllBi	31	GASN	ice	MAT	SI ERBBL	GAS-OIL RATIO	
	TOOIS TESTED	OHONE SIZE	TEST PERIOD)		GA3IV	IO1) WAN	L, (~OUL	GAO-OIC BATTO	
7/30/08	1	1/2"		.	0	55 mc	efh		.75 bwph		
OW TUBING PRESS.	CASING PRESSURE	CALCULATED	OILBBL		GASMCF		WATERBE	3L.		OIL GRAVITY-API (CORR	
Sepera	itor test	24-HOUR RATE									
SI - 0 psi	FCP - 210#		0		1315 mcfd		<u> </u>	19 b			
4. DISPOSITION OF GAS		•	Al.,_1 1	.a!					TEST WITNESSI	ED BY	
To be sold. W/		e set before	Tirst produc	ction.							
	s C comminaled v	wall and will	אם טורטיק הי	مد لامراء	r 2604 A7						
36. I hereby certify that the f						ecords					
	4 111	′ /									
IGNED FM	Su //11	1.5/	LE Regula	tory Sp	ecialist			DATE	9/4/08	ł	
	1 000	VY/		y op	unot			DAIE	314/00	,	
	// */	See Instructi	one and Sn	aces to	r Additions	L'Dota	on Boyeree	Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD _K

ACCEPTED FOR RECORD

Ojo Alamo	2818′	3025′	White, cr-gr ss.	Ojo Alamo	2818'
Kirtland	3025′	3124'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3025′
Fruitland	3124′	3527′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3124'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3527′	3682′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	23527
Lewis	3682′	4064'	Shale w/siltstone stringers	Lewis	3682′
Huerfanito Bentonite	4065′	4485′	White, waxy chalky bentonite	Huerfanito Bent.	4 0 65′
Chacra	4485′	5094'	Gry fn grn silty, glauconitic sd stone	Chacra 🛅	4285′
			w/drk gry shale	Mesa Verde	5094 <i>′</i>
Mesa Verde	5094′	5386′	Light gry, med-fine gr ss, carb sh	Menefee 🔆	53386′
			& coal	Point Lookout	5694′
Menefee	5386′	5694'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	60,58′
Point Lookout	5694'	6058'	Med-light gry, very fine gr ss w/frequent	Gallup	68 8 2′
			sh breaks in lower part of formation	Greenhorn	7 6 36′
Mancos	6058′	6882′	Dark gry carb sh.	Graneros	7 ₫ 5′
Gallup	6882′	7363′	Lt gry to brn calc carb micac glauc	Dakota	77281
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7636'	7695'	Highly calc gry sh w/thin lmst.		
Graneros	7695′	7728′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7728′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	

Section 2

438, 5338,