(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED

SEP MB NO! (1004-0137 Expires: December 31, 1991

<u></u>	

		В	UREAU OF L	AND MANAGE	EMENT	Г		E	5. LE	ASE DESIGNATION OF LONG IN USA, SF-04	ON AND SERIAL NO	
WELL C	OMPL	ETION OR R	RECOMPI	LETION R	EPC	ORT AND	LOC	3*			EE OR TRIBE NAME	
1a. TYPE OF		ÖIL WELL	GAS X		Other							
		•		لــا ا	-					IT AGREEMENT		
b. TYPE OF	COMPLETION NEW	ON Work DEEP-	PLUG	DIFF						IMNM - 13 RM OR LEASE N	10868	
	WELL X	OVER EN	BACK	RESVR	Other -				8. FA			
- WALE OF									0 40	Fogelson 4	1005	
	OPERATO		NI & GAS CC	NACIO A NIV					9. AP		24 · 00< 3	
	S AND TELE	N RESOURCES C	IL & GAS CC	MIPANT					10. F	IELD AND POOL	OR WILDCAT	
		9, Farmington, N	vi 87499 (5	05) 326-970	00					Basin FC/A		
LOCATIO	N OF WELL	(Report location clea	arly and in accor	dance with any S	tate req	uirements)*					R BLOCK AND SURVEY	
At surface	e Un	it A (NENE) 1005	' FNL, 1040' F	EL					C	OR AREA		
			0	1						Sec. 4 T29	N R11W, NMPN	
At top pro	od. interval re	ported below	Same as a	bove								
At total de	epth Sa	me as above										
			1	(DATE IOOUE				A	1	
			,	14. PERMIT NO	ر. ا	DATE ISSUE	U		_	OUNTY OR PARISH	13. STATE	
										San Juan	New Mexico	
5. DATE SPL		DATE T.D REACHED	1	COMPL. (Ready to	o prod.)		_	EVATIONS (DF, R		BR, ETC.)*	19. ELEV CASINGHEAD	
05/23/0	PTH, MD &TV	06/02/08 /D 21 PLUG 8	ACK T.D , MD &T	0/09/08 VD 122. IF MULT	IPLE CO)MPL	GL 23. INT	5879' ERVALS	ROTAR	5890'	CABLE TOOLS	
TOTAL DE	, wiD &1 V	[21. 1203, 8	A CIT I , INIU OLI		HOW M			RILLED BY		., 10013	,	
	77'	2320			2				yes			
4. PRODUCT	TION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOT	TOM, NAME (MD)	AND TVI	D)*				25 WAS DIRECT		
Basin	Fruitland	Coal 1911' - 21	26'								No	
-		THER LOGS RUN							27. WA	S WELL CORED		
GR/C	CL		·	Compression according to the Compression of the Com	THE STREET			<u> </u>		-	No	
28,		INFOURT LOVET	DEDTH OFF			Report all strings			200	г		
7" J-55		WEIGHT, LB /FT. 20#	DEPTH SET (MD) HOLE S	SIZE	surface; 34 s		EMENTING RECO (54 cf)	טאט	3 bbls	MOUNT PULLED	
4 1/2" J		10.5#	2362'	6 1/4"		TOC surf; 26		<u> </u>		30 bbls		
The State of the S												
SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEME	NT* SCREEN		30. SIZE	T	DEPTH SET		BING RECORD	ACKER SET (MD)	
GIZL	101 (MD)	BOTTOW (MD)	SACING CENIE	JONELIN SORELIN		2-3/8", 4.7#		2162'	(NID)		ONLIN DET (MID)	
PERFORA 2" @ 2 S		CD (Interval, size and nu	ımbe)r	32.	64' - 2			T, FRACTURE,			ETC. X-Linked pre-pad	
	- 2126' =	32 holes			04 - 4	120					x-Linked pre-pad v/49,405# 20/40	
2 @ 2 SF								and. N2 = 777				
	_	2002' - 1990'		19	<u> 11' - 2</u>	2030'			rmic acid & 87 bbls X-Linked pre-pad			
2 @ 1 SF FC 1948'		914' - 1911' = 5	7 holes		Frac w/167,664 ga				als 75Q 25#Linear , w/108,211# 20/40			
								,				
otal hole	s = 89											
33.				L	PR	ODUCTION	L					
ATE FIRST PE	RODUCTION	PRODUC	CTION METHOD (Flowing, gas lift, pur			ip)				Producing or shut-in)	
W/O Fac		MOUDO TEOTED	Tourist oran	Flowing		81		MOE		SI	LOAD OU DATIO	
TE OF TEST	'	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-B	당L	GAS-	-MCF	WAT İ	ERBBL	GAS-OIL RATIO	
09/09/0	08	1 hrs	1/2"		•	Trace	7 mc	:fh	Trac	e		
OW. TUBING		CASING PRESSURE	CALCULATED	OIL-BBL		GAS-MCF		WATER-BI			OIL GRAVITY-API (CORR	
ei v n	,	El 24#	24-HOUR RATE	1 .	ام.	450 22.064		10 bu				
# 0- SI -0		FL-24 # Sold, used for fuel, vent	ed, etc)	.25 bop	u	158 mcfd		10 bwpd		TEST WITNESS	ED BY	
		To be sold	•									
	ATTACHMENT	'S							-			
		oal Aztec PC DHO		minto and mart -	o dota-	and from all area!	ablo	ordo				
oo. । nereby o	ærury that the f	foregoing and attached	information is com	ipiete and correct a	is determ	iirieu irom ali avail	avie (eci	uius				
IGNED <	mak	a New		TLE Regulate	ory To	chnician			DATE	09/11/08		
JINEN C		A LAGARA	$M \cap M \cap M$	ive ivedinger	- y 16	ominoran			ONIE	33/11/00	H ACCEPTED	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 1/5

RECORD SEP 16 2008

Ojo Alamo	762' 930'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Ojo Alamo	762′
Kirtland	930' 1837'		Kirtland	930′
Fruitland	1837' 2143'		Fruitland	1837′
Pictured Cliffs	2143' 2335'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2143'
Lewis	2335'	Shale w/siltstone stringers	Lewis	2335'

£200.

WHITM. 130 BY'S

S. C. C.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

الما ا
SUBMIT IN DUPLICATE*
CODMIT IN DOT LIGHT
(See other In-

FOR APPROVED

SEP 1 20MBING. 1004-0137 Expires: December 31, 1991

		В	UREAU OF LA	AND MANAGE	MENT		Bu	5. LE	ASE DESIGNATION OF LAND IVEL 19	N AND SERIAL NO.	
WELL C	OMPL	ETION OR F	RECOMPL	ETION R	EPORT AN	D LO				E OR TRIBE NAME	
1a TYPE OF		OIL WELL	GAS X		Other			┪			
			WELL [3]	- L			-	7. UN	IIT AGREEMENT N	NAME	-5
b. TYPE OF	COMPLETION NEW	ON: WORK DEEP-	PLUG	DIFF [1]				1 50	IMNM- 13 RM OR LEASE NA	ME WELL NO	- lealin
	WELL	OVER EN	BACK	RESVR	Other		-	0 FA			
2 NAME OF	OPERATO	R						9 AF	Fogelson 4	1005	
		N RESOURCES (OIL & GAS CO	MPANY					30-045-346	24-00cs	
3. ADDRES	_							10. F	IELD AND POOL,	OR WILDCAT	
PO	BOX 4289	, Farmington, Ni (Report location clea	M 87499 (50	05) 326-970	()			1	Basin FC/A	Ztec PC BLOCK AND SURVEY	
4. LOCATIO		it A (NENE) 1005	-	-	tate requirements)				EC., 1., R., M., OR OR AREA	BLOCK AND SURVEY	
At Surface	, On	ICA (INCINE) 1003	1 NL, 1040 F	La La				}	Sec. 4 T29	N R11W, NMPM	
At top pro	d, interval re	ported below	Same as al	bove				1		•	
At total de	epth Sa	me as above									
			ī	14. PERMIT NO	DATE ISS	UED		12. C	OUNTY OR	I 13. STATE	
					1				PARISH		
15 DATE SPU	IDDED 116	DATE T.D. REACHED	117 DATE (COMPL. (Ready to	prod.)	18 EI	LEVATIONS (DF, I	DVB BT	San Juan	New Mexico 19. ELEV. CASINGHEAD	_
05/23/0		06/02/08	į.	/09/08	p. 00. ,	GL	5879'	KB	5890'	119. ELEV. CASINGHEAD	
20. TOTAL DE	PTH, MD &TV	D 21. PLUG, B.	ACK T.D., MD &TV	D 22. IF MULTI	PLE COMPL.,		ITERVALS	ROTAR	RY TOOLS	CABLE TOOLS	
23	77'	2320			HOW MANY* 2	ا	RILLED BY	yes		1	
		L (S) OF THIS COMPLE						1903	25. WAS DIREC	TIONAL	
Aztor I	Dicturad (Cliffs 2152' - 216	86'						SURVEY MA	NDE No	
		THER LOGS RUN						27. WA	S WELL CORED	NO	
GR/C	CL							<u> </u>		No	
28.	1 200 P 1 40 1 300 00			CASING REC	ORD (Report all str				, <u></u>	to the colonial colon	
7" J-55	E/GRADE	WEIGHT, LB./FT	DEPTH SET (N	(ID) HOLE S	ZE TOP OF surface; 3		CEMENTING REC	ORD	3 bbls	MOUNT PULLED	
4 1/2" J	-55	10.5#	2362'	6 1/4"	TOC surf;		(54 cf) (502 cf)		30 bbls		-
							<u> </u>				-
29.	TOD (110)	LINER RE		1	30.		DESCUOS		JBING RECORD		_
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	IT* SCREEN	(MD) SIZ 2-3/8", 4.		DEPTH SET	(MD)	PA	ACKER SET (MD)	_
											_
31 PERFORA	TION RECOR	D (Interval, size and nun	nber)	32.	52' - 2166'				NT SQUEEZE,		_
.32" @ 2 S	PF			213	02 - 2100					als 70Q 2 # Linear //104,484# 20/40	_
2166' - 215		oles			20/40 Brady Sand						_
						_					_
						_					_
Total holes	s = 28 hol	es									_
DATE FIRST PR	ODUCTION	PRODUC	CTION METHOD (F	lowing, gas lift, pur	PRODUCTION ping—size and type of p	oump)			WELL STATUS (Producing or shut-in)	_
SI W/O Faci				Flowing					SI		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBBL	GAS	MCF	WAT	ER-BBL	GAS-OIL RATIO	_ -
09/08/0	08	1 hrs	1/2"		Trace	6 m	cfh	Trac	e		
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED	OILBBL	GASM		WATERE			OIL GRAVITY-API (CORR.)	_
Si -0 #		FL-24#	24-HOUR RATE	25 500	d 132 mcfd	4	10 bwpd				
		Sold, used for fuel, vente	ed, etc)	.25 bop	u 132 men		Tio pwha		TEST WITNESS	ED BY	_
		To be sold		· · · · · · · · · · · · · · · · · · ·					<u> </u>		
35. LIST OF A			7# 20E4 A 7						<u> </u>		
		pal Aztec PC DHO pregoing and attached in		ete and correct as d	etermined from all avai	lable record	ds				
	٠ - ١	^ \	·								
SIGNED C	<u>Less</u>	<u>val Veumo</u>	UNO TIT	LE Regulato	ory Technician			DATE	09/11/08	ACCEPTED FOR	RECORD

• • • •	· · · · · · · · · · · · · · · · · · ·					
	Ojo Alamo	762′	930′	White, cr-gr ss.	Ojo Alamo.	762
	Kirtland	930′	1837′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	930
	Fruitland	1837′	2143′	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1837 '
	Pictured Cliffs	2143′	2335′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2143
No.	Lewis	2335′		Shale w/siltstone stringers	Lewis	2335′
22 21					7.500-	is nin

Service Servic

PIWHW- 19188!

.

ئے۔ قرر: ا

ė