

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other: _____

2. Name of Operator
Maralex Resources, Inc.3. Address P.O. Box 338
Ignacio, CO 81137

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660' FSL; 1970' FEL (SWSE)

At surface

Same as above

At top prod. interval reported below

At total depth Same as above

14. Date Spudded
08/22/200815. Date T.D. Reached
08/27/200816. Date Completed 09/24/2008
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6666 GL18. Total Depth: MD 1605' /
TVD19. Plug Back T.D.: MD 1551' /
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, GR, CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" K-55	24#	Surface	132'		120 sx Type G		Surface	
7-7/8"	5-1/2" J-55	15.5#	Surface	1591'		175 sx 65/35 Pozmix & 100 sx Standard Class G		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	1448'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	1388	1411	1390' - 1404'	0.42"	4 JSPF	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1390' - 1404'	Acidize with 500 gallons 7.5% HCL followed by 500 gallons of 12/3 HF mud acid. Fracture stimulate as follows: 12,072 gals pad, 8184 gals w/ 0.5 ppg sand, 7797 gals w/1 ppg sand, 8100 gals w/2 ppg sand, 8788 gals w/3 ppg sand, 8008 gals w/4 ppg sand, 5227 gals w/5 ppg sand, 1066 gals flush. Pumped 59,161 gals of 13 cp Delta 140 with Expedite frac fluid at avg rate of 30.0 BPM and avg WHTP 818 psig. (continued under # 32)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
* ASAP			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

*Production volumes will be reported on a 1st delivery sundry after the well is turned to sales.

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Basin Fruitland Coal	1388'				
Pictured Cliffs	1411'				

32. Additional remarks (include plugging procedure):

Fracture stimulating report continued from # 27:

Pump 1139 sx of 16/30 BASF with a max sand conc of 5.13 ppg. Coated 1023 sx with Expedite at 2 Gal/Mlbs. Max treating pressure was 1824 psig. Final frac gradient was 0.78 psi/ft. 100,403# of sand placed into formation. 1323 BBLs load to recover. ✓

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla S. Shaw

Title Production Technician

Signature Carla S. Shaw

Date 09/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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