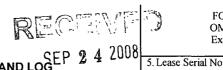
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

July 31, 2010			
	Ü	tunnis tunnis tunnis	
Tribe Name	Person Calan	<u>.</u>	
nt Name and No.	Same.	digina.	UT)

lo Trans		, COMIF	LETION O	K KEC	NIPLEI	ION RE	PORT	AND LOG	j	on kannor	ne MSF	079485A	7	
1a. Type of Well Oil Well X Gas Well Dry Other Farmington Field Off									ff 26. If Indian	26. If Indian, Allotee or Tribe Name				
Type o	f Completion.				Over			Plug Back		ff.Resvr,				
Турсо	r completion.	Oth	er s	ப idetrac	k	1 .	ليا		L.,			•	nent Name and No.	
2. Name of Operator										San Juan 30-4 Unit 8. Lease Name and Well No.				
Energen Resources Corporation											San Juan 30-4 Unit #103			
Address	3						3a	Phone No (ii	nclude a	rea code)	9. API Wel			
2010 Afton Place, Farmington, NM 87401 505-325-6800										30-039-27022				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory			
At surface 1310' FSL, 1690' FWL (N) SE/SW											Basin Fruitland Coal 11 Sec., T., R., M., or Block and			
At ton nr	od interval rer	orted belo	W.								Survey o	or Área		
At top prod. interval reported below 1502' FSL, 1556' FWL											N - Sec. 18, T30N, R04W - NV 12. County or Parish 13. State			
At total d	lepth 1662	2' FSL,	1432'	FWL.							1	Rio Arriba NM		
Date Sp			e T D. Reach		16. Date Completed						17. Elevations (DF, RKB, RT, GL)*			
•							D&A	X	Ready	to Prod.		, ,		
	L0/02		06/24/08			$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	0	9/12/08			7408	B'GL		
Total D	Depth. MD	43	50' ¹⁹	Plug Bac		MD 4350' 20. Depth Bridge					•			
	TVD		14'	/n . :		`VD	41:	14'	<u> </u>		TVD			
Type E	lectric & Other	Mechanic	al Logs Run	(Submit co	py of each	1)				s well cored	LABI		es (Submit analysis)	
one									i	is DST run rectional Sur	vey ⁹ X No		es (Submit report es (Submit copy)	
	and Liner Reco	ord (Repor	t all strings s	et in well)						Continua Sul	1.0 IV		со (Басын сору)	
le Size	Size/Grade	Wt.(#ft.)		- I	(MD)	Stage Cen		No of Sks		Slurry Vo	l Caman	nt Top*	Amount Pulled	
			1 TOP (IVIL)			Depti	h	Type of Cei	nent	(BBL)	Conten	н тор		
.25	9.625	32.3	+	23					-+		 		177 cu.ft.	
75	7.0	23	2020	40								+	1014 cu.ft.	
25	5.50	15.5	3939	41					0				0	
25	4.50	11.6	3828	43	26			0					00	
+			 											
Tubing	Record		<u> </u>											
Size	Depth Set (1	4D) B		D) 0	Size	Depth Se	t (MD)	Packer Dep	th (MD)	Sıze	Denth S	Set (MD)	Packer Depth (MD)	
Size		VID) Pi	acker Depth (M	D) .	512.0	Depth 3c	t (IVID)	1 acker Dep	ui (IVID)	3120	Бериг	set (IVID)	Tacker Deptil (MD)	
.375	4106	I											1	
	4106' ing Intervals	<u> </u>		,		26. Perfo	ration R	ecord			1		<u> </u>	
			Тор		tom		ration Re		_ 	Size	No. Holes	-	Perf. Status	
Produc	ing Intervals	Coal	Top 4145'	Bot						Size	No. Holes		Perf. Status 6 spf	
Produc	ing Intervals Formation	Coal		Bot	tom						No. Holes			
Produc	ing Intervals Formation	Coal		Bot	tom						No. Holes			
. Produc	ing Intervals Formation	Coal		Bot	tom						No. Holes			
Produc	ing Intervals Formation		4145'	43	tom						No. Holes			
Product F Acid, F	ing Intervals Formation Yuitland (4145'	43	tom				Type of M	.50	No. Holes			
Froduction	ing Intervals Formation Yuitland (4145'	43	tom			Interval	Type of M	.50	No. Holes			
F Acid, F	ing Intervals Formation Yuitland (4145 t	43	tom			Interval	ype of M	.50	No. Holes			
F Acid, F	ing Intervals Formation Yuitland (4145 t	43	tom			Interval	ype of M	.50	No. Holes			
Froduction	ing Intervals Formation Yuitland (4145 t	43	tom			Interval	ype of M	.50	No. Holes			
Production Production	racture, Treatn Depth Interval	nent, Cem	4145 tent Squeeze,	43:	tom 00'	Po	erforated	Amount and T		.50				
Production of Pr	racture, Treatn Depth Interval on - Interval A Test Date	Hours	4145 t	43	Gas MCF			Amount and T	Type of M	.50	No. Holes			
Production	racture, Treatn Depth Interval A Test Date 09/13/08	Hours Tested	A145¹ ent Squeeze, NONE Test Production	43 Etc. Oil BBL	Gas MCF 290	Po P	Oil Gra	Amount and T	Jas Gravity	.50 Laterial		pump	6 spf	
Production Produc	racture, Treatn Depth Interval on - Interval A Test Date	Hours Tested 2	A145¹ ent Squeeze, NONE Test Production	Bool 43	Gas MCF	Po	Oil Gra	Amount and T	Gas	.50 Laterial		pump	6 spf	
Production Acid, F Production Productio	racture, Treatm Depth Interval On - Interval A Test Date 09/13/08 Tbg Press	Hours Tested 2 Csg. Press.	A145¹ ent Squeeze, NONE Test Production 24	Bot 43:	Gas MCF 290 Gas	Water BBL.	Oil Grac Corr A	Amount and T	Jas Gravity	.50 Laterial		pump	6 spf	
Production to the First duced oke e	racture, Treatm Depth Interval A Test Date 09/13/08 Tbg Press Flwg. SI 0 ion-Interval B	Hours Tested 2 Csg. Press. 345	A145¹ ent Squeeze, NONE Test Production 24 Hr.	Etc. Oil BBL Oil BBL	Gas MCF 290 Gas MCF	Water BBL Water BBL	Oil Gra Corr A Gas C Ratio	Amount and T	Jas Gravity Well Statu	.50 [aterial Products	uction Method	13060	ing	
Production Produc	racture, Treatm Depth Interval On - Interval A Test Date O9/13/08 Tbg Press Flwg. SI O	Hours Tested 2 Csg. Press.	A145¹ ent Squeeze, NONE Test Production 24	Bot 43:	Gas MCF 290 Gas	Water BBL.	Oil Grac Corr A	Amount and 7 vity (Jas Gravity	.50 [aterial Products	uction Method		6 spf	
Production Production Production Production Production First duced Product Pr	racture, Treatn Depth Interval A Test Date 09/13/08 Tbg Press Flwg. SI 0 ion-Interval B Test Date	Hours Tested 2 Csg. Press. 345	Test Production Test Production Test Production	Oil BBL Oil BBL	Gas MCF 290 Gas MCF	Water BBL Water BBL	Oil Gra Corr A	Amount and T	Gas Gravity Well Statu Gas Gravity	.50 Iaterial Produ	uction Method		6 spf	
Production Acid, For I Production Produ	racture, Treatm Depth Interval A Test Date 09/13/08 Tbg Press Flwg. SI 0 ion-Interval B Test	Hours Tested 2 Csg. Press. 345	Test Production Test Production Test Production	Bot 43:	Gas MCF 290 Gas MCF	Water BBL Water BBL	Oil Gra Corr A Gas C Ratio	Amount and T	Jas Gravity Well Statu	.50 Iaterial Produ	uction Method	1 202 0	ing	

28b. Producti	on - Inter	val C					· · ·				
Date First Produced	Test Date		ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg. Pre Flwg. SI	ss. Cs Pre		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status	us	
28c Product	ion-Interv	val D					<u> </u>		<u> </u>		
Date First Produced				Test Production	Oil BBL			Oıl Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Pres Flwg. SI		g. ess.	24 Hr:	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
29. Dispositi	on of Gas (Sold, used	d for fi	uel, vented, et	c.)		to be	sold		Address.	***************************************
Show all	important depth inte	zones of p	orosity	and contents the used, time to	· nereof: Co	red intervals	s and all dril hut-in press	l-stem tests, ures and	31. Forma	tion (Log) Markers	
Format	ion	Тор		Bottom		Descri	Descriptions, Contents,			Name	Top Meas,Depth
			$\neg \uparrow$						Nacimie	nto	indus.isopiii
			l						Ojo Ala		3475'
			İ						"		
			ļ						Kirtlan		3700'
										nd	3945'
										nd Coal	
	İ									Fruitland Coal Base	
									Picture	Pictured Cliffs	
	l		1								
	1		ŀ								
	1										
	I										
	ĺ										
											
32. Addition	nal remark	s (ınclud	le plug	ging procedur	re):						
											·
22 Indicate	vybiah ita	ma hava 1	haa att	ached by plac	ina a aba	als in the e					
				full set req'd)	лід <i>а</i> спе Г		ppropriate ogic Repor		ant Direct	tional Current	
				-					on Ducci	tional Survey	
	y Notice I	oi piuggi	nig and	d cement verif	ication [Core	Analysis	Other:			
34 I hereby	certify th	at the for	egoing	g and attached	l informat	tion is com	plete and o	correct as determin	ed from all availa	able records (see attached i	nstructions)*
Name (pl	ease print) <u>Vi</u> c	<u>ki I</u>	Oonaghey				Ti	itle <u>Requlat</u>	cory Analyst	
	7.										
Signature	Min	wi.	1/4	my	ín.			_	00/05	. /00	
Signature	4 7	<u></u>	الدو	~~~	m			D	ate <u>09/23</u>	3/08	
				U	U						
								e for any person k		lifully to make to any dep	artment or agency of the Unit

(Form 3160-4, page 2)

(Continued on page 3)