

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

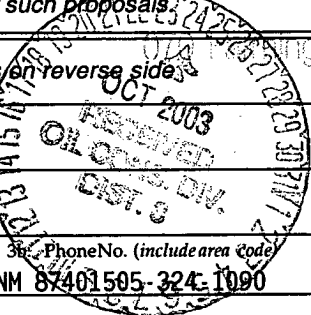
XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL NESE SEC 17, T27N, R11W



5. Lease Serial No.

NMSF080382A

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

SCHWERTDFEGER #11

9. API Well No.

30-045-06503

10. Field and Pool, or Exploratory Area

KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|----------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRU PU.
- CO & drilled 4-3/4" hole w/AFU to 2073'.
- Called Jim Lovato w/BLM @ 9:30 a.m. & Charlie Perrin w/NMOCD @ 9:40 a.m., 9/9/03. Left msg re: upcoming cmt job scheduled for 9/12/03.
- TIH w/4", 10.48#, L-80, DT-4S FJ csg. Csg set @ 2074'.
- Cmt'd w/30 sx Type III cmt w/6% gel & 1/4# sx Cello Flake (11.4 ppg) & 25 sx Type III cmt w/1/4#/sx Cello Flake (14.2 ppg). Did not circ cmt. CBL showed TOC @ 1910'.
- PT 4" csg to 2000 psig for 30 min on chart rec. Held OK. Perf'd sqz hole @ 1906'.
- Cmt'd 60 sx lead Versalite cmt w/2% KCl & 0.2% D AIR 3000 adds (12 ppg, 1.80 yield) & 25 sx Versalite cmt w/2% KCl, 0.6% Halad wtr loss & 0.2% D AIR 3000 adds (13.8 ppg, 1.20 yield). Circ cmt to surf.
- PT csg to 3000 psig for 30 min on chart rec. Held OK.
- Perf'd PC fr/1904' - 1935' (0.27" dia, 32 holes). A. w/750 gals 7.5% HCl ac. Frac'd w/24,230 gals 20# Delta 140 frac fluid w/69,526# 20/40 Brady sd.
- CO fr/1935'-2045' (PBTD). TIH w/tbg & set @ 1984'. TIH w/pmp & rods. PT tbg to 500 psig. Held OK.
- Std ppg ut @ 6:20 p.m., 10/1/03.
- RWTP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date

10/3/03

ACCE

FOR REC'D

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 21 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

30-045-06503

On the Subseq rpt for frac treatment, we rptd Drilled 4-3/4' 2073'. That is the drilling tally. The Csg set @ 2074' is They are often off by as much as a couple of feet, so that a discrepancy came in on that sundry. Final drill was to 20

Since there seemed to some question about this sundry, though thought I would let you know why it read as it did. Thanks,

Holly C. Perkins
Regulatory Specialist
XTO Energy Inc.
(505) 564-6720