

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Add Gallup

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address
610 Reilly Ave., Farmington, NM 87401

3a. Phone No. (include area code)
505-327-9801

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 1850' FSL & 1555' FEL
At top prod. interval reported below
At total depth

5. Lease Serial No.
SE-0783309 078309

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FEDERAL 29 No. 1E

9. API Well No.
30-045-26999

10. Field and Pool, or Exploratory
White Wash Mancos-Dakota

11. Sec., T., R., M., on Block and Survey or Area 29-25N-9W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
9/20/88

15. Date T.D. Reached
10/5/88

16. Date Completed
☐ D & A ☒ Ready to Prod.
9/29/03

17. Elevations (DF, RKB, RT, GL)*
6724' KB

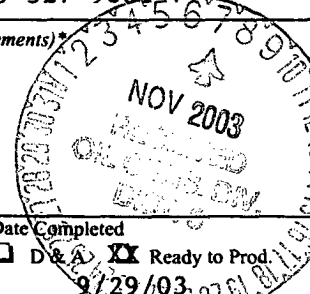
18. Total Depth: MD 6540' TVD

19. Plug Back T.D.: MD 6473' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)



Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	268'			296 cu. ft.	250 B		
7-7/8"	4-1/2"	11.6#	6524'			3123 cu. ft.	1575 G		
	JSS								

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6431.57'	KB						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos-Dakota	5348'	5624'		0.32"	21	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5348'-5624'	Fracd with 100,000# of 20/40 Brady sand in 20# x-linked 70 Q foam.
	Total fluid pumped 417 bbls. Total nitrogen pumped 716,838 scf.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/29/03	10/06/03	24	→	19	13	0	40°		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
---		250	→	19	13	0	684	Producing	

ACCEPTED FOR RECORD
OCT 29 2003
FARMINGTON FIELD OFFICE
BY [Signature]

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

NMOCD

3b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

3. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	980'				
Fruitland	1580'				
Pic. Cliffs	1870'				
Cliffhouse	3525'				
Menefee	3555'				
Pt. Lookout	4308'				
Mancos	4550'				
Gallup	5330'				
Greenhorn	6227'				
Graneros	6284'				
Dakota	6320'				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: GR-CCL log

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Steven S. DunnTitle Drlg & Prod ManagerSignature Date October 7, 2003

Under the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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