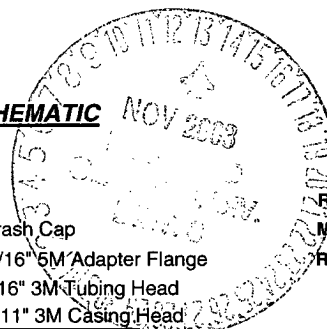


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**END OF WELL SCHEMATIC**



**Well Name:** San Juan 32-8 # 253A  
**API # :** 30-045-31671  
**Location:** 1180' FSL & 690' FEL  
 Sect 27 - T32N - R8W  
 San Juan County, NM  
**Elevation:** 6870 GL (above MSL)  
**Drl Rig RKB:** 13' above Ground Level  
**Datum:** Drl Rig RKB = 13' above GL

**Spud:** 18-Jul-2003  
**Release Drl Rig:** 21-Jul-2003  
**Move In Cav Rig** 28-Aug-2003  
**Release Cav Rig** 18-Sep-2003

Trash Cap  
 7-1/16" 3M x 2-9/16" 5M Adapter Flange  
 11" 3M x 7 1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 18-Jul-03  
 Size 9 5/8 in  
 Set at 231 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 231 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ 19:26 hrs on 16-Jul-2003  
 Notified NMOCD @ 19:30 hrs on 16-Jul-2003

**Intermediate Casing** Date set: 21-Jul-03  
 Size 7 in 83 jts  
 Set at 3447 ft 2 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 %  
 T.O.C. SURFACE

Csg Shoe 3447 ft  
 TD of 8-3/4" Hole 3453 ft

Notified BLM @ 0:02 hrs on 20-Jul-2003  
 Notified NMOCD @ 0:05 hrs on 20-Jul-2003

**Production Liner** Date set: 16-Sep-03  
 Size 5 1/2 in  
 Blank Wt. 15.5 ppf  
 Grade J-55 Connections: LTC  
 # Jnts: 10  
 Hole Size 6 1/4 in  
 Btm of Liner 3827 ft  
 Top of Liner 3394 ft

PBTD / Top of Bit Sub 3826  
 Bottom of Liner / Bottom of 6-1/4" Bit: 3827

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used

**Surface Cement**

Date cmt'd: 18-Jul-03  
 Lead : 155 sx Class G Cement  
 + 2% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
 1.16 cuft/sx, 179.8 cuft slurry at 15.8 ppg  
 Displacement: 15.2 bbls fresh wtr  
 Bumped Plug at: 09:05 hrs w/ 1200 psi  
 Final Circ Press: 70 psi @ 0.5 bpm  
 Returns during job: YES  
 CMT Returns to surface: 16 bbls  
 Floats Held: No floats used  
 W.O.C. for 8.0 hrs (plug bump to csg pressure test)

**Intermediate Cement**

Date cmt'd: 21-Jul-03  
 Lead : 440 sx Class G Cement  
 + 3% D079 Extender  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
 2.61cuft/sx, 1148.4 cuft slurry at 11.7 ppg  
 Tail : 105 sx 50/50 POZ : Class G cement  
 + 2% D020 Bentonite  
 + 2% S001 Calcium Chloride  
 + 5 lb/sx D024 Gilsonite  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
 1.27 cuft/sx, 133.4 cuft slurry at 13.5 ppg  
 Displacement: 137.8 bbls  
 Bumped Plug at: 01:25 hrs w/ 1860 psi  
 Final Circ Press: 730 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 23 bbls  
 Floats Held: ☒ Yes ☐ No

**UNCEMENTED LINER**

TD 3,827 ft

**COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
 Displaced top wiper plug with water. Shut in casing head w/ 110 psi and WOC before backing out landing jt.  
 Starting Head Flange was positioned 13 inches ABOVE GROUND LEVEL when installed.  
 Intermediate: Displaced cement on 7" job with 20 bbls fresh water plus 117.8 bbls mud for a total of 137.8 bbls total displacement.  
 Production: Ran a bit, float sub & float on btm of 5.5" liner. Ran a mechanical liner hanger.  
 Perforated 5-1/2" liner. Ran 2-7/8", 6.5#, J-55 EUE 8rd, tubing (EOT at 3745' RKB)

**CENTRALIZERS:**

Surface: CENTRALIZERS @ 221', 144', 100', & 57' Total: 4  
 Intermediate: CENTRALIZERS @ 3437', 3362', 3279', 3197', 3114', 3032', & 201' Total: 7  
 TURBOLIZERS @ 2596', 2555', 2513' Total: 3

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Page 1 of 8

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
08/29/2003	07:00 - 07:30	0.50	MV	c	70DMOB	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 09:30	2.00	MV	w	70DMOB	LOADING OUT EQUIPMENT ON FLOAT'S
	09:30 - 13:00	3.50	MV	t	70DMOB	MOVING RIG & EQUIPMENT TO LOCATION
	13:00 - 19:00	6.00	MV	6	00MMIR	MIRU KEY EQUIPMENT = WELDING SAFETY RESPOND ON RIG & EQUIPMENT = S.D.O.N.
08/30/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 15:00	7.50	CM	6	00MMIR	RU RIG & EQUIPMENT = WELD ON RIG = RU GROUND LINE'S
	15:00 - 17:30	2.50	CM	e	50PRDR	NU BOP STACK
	17:30 - 18:00	0.50	CM	1	50PRDR	SECURED WELL & LOCATION = SHUT DOWN OVER HOLIDAY
09/03/2003	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:00	2.50	CM	6	50PRDR	RU BLOOIE LINE'S
	10:00 - 10:45	0.75	CM	9	50PRDR	TEST 7" CSG & BLIND RAM'S = 200# 3 MIN'S & 1800# 30 MIN'S = STATE INTEGRITY TEST = CHARTED GOOD TEST
	10:45 - 12:00	1.25	CM	6	50PRDR	RU CHOKE MANIFOLD & LINE'S
	12:00 - 14:00	2.00	CM	1	50PRDR	RIG & EQUIPMENT INSPECTION BY COPC SAFETY REP. = GOOD INSPECTION
	14:00 - 15:00	1.00	CM	2	50PRDR	PU PIPE OUT OF PIPE BASKET & PUT ON PIPE RACK = TALLY PIPE
	15:00 - 17:00	2.00	CM	2	50PRDR	GIH PU 6 1/4" BIT, BIT SUB, 14-3 1/2" DC'S, 1JT 2 7/8" DP, 1-FN W / 1.81 PROFILE & DP TAG @ 3380'
	17:00 - 17:45	0.75	CM	6	50PRDR	PU & MU POWER SWIVEL
	17:45 - 18:45	1.00	CM	8	50PRDR	TEST PIPE RAM'S = 200# 3 MIN'S & 1800# 10 MIN'S = CHARTED GOOD TEST
	18:45 - 19:00	0.25	CM	1	50PRDR	SECURED WELL & LOCATION = S.D.O.N.
09/04/2003	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:45	1.25	CM	5	50PRDR	UNLOAD HOLE W / AIR ASSIST
	08:45 - 10:00	1.25	CM	h	50PRDR	DRILL OUT 7" FLOAT COLLAR @ 3403', CMT & 7" SHOE @ 3446' TO INTERMEDIATE TD @ 3453'
	10:00 - 10:30	0.50	CM	5	50PRDR	CIRC & CORRELATE W / MUD LOGGER'S
	10:30 - 01:00	14.50	CM	1	50PRDR	DRILLING AHEAD W / 6 1/4" BIT F/3453' TO FRUITLAND COAL TD @ 3827' W / AIR ASSIST
	01:00 - 01:30	0.50	CM	5	50PRDR	CIRC & CORRELATE W / MUD LOGGER'S = BASIN FRUITLAND COAL INTERVAL'S AS FOLLOWS
						3482'-84' = 2 FT = 20 GAS UNIT'S
						3510'-12' = 2 FT = 40 GAS UNIT'S
						3531'-32' = 1 FT = 40 GAS UNIT'S
						3537'-38' = 1 FT = 40 GAS UNIT'S
						3590'-91' = 1 FT = 163 GAS UNIT'S
						3594'-95' = 1 FT = 163 GAS UNIT'S
						3600'-02' = 2 FT = 163 TO 750 GAS UNIT'S
						3604'-06' = 2 FT = 650 GAS UNIT'S
						3612'-20' = 8 FT = 1219 TO 830 GAS UNIT'S
						3682'-85' = 3 FT = 1671 TO 1400 GAS UNIT'S
						3687'-91' = 4 FT = 1671 TO 1400 GAS UNIT'S
						3746'-56' = 10 FT = 1400 TO 1675 GAS UNIT'S
						3764'-75' = 11 FT = 1675 TO 2200 GAS UNIT'S
						3784'-87' = 3 FT = 2200 GAS UNIT'S
						TOTAL NET COAL 51 FT = ATTENTION GAS UNIT'S NEED'S TO BE CHECKED MAY NEED TO CHANGE SCALE, WELL NOT THAT GOOD
	01:30 - 06:00	4.50	CM	1	80CMPL	R&R C/O T/3827' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT

Printed: 09/25/2003 5:19:46 PM

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Event Name: Original Completion

Start: 06/20/2003

Spud Date: 07/18/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/04/2003	01:30 - 06:00	4.50	CM	1	80CMPL	COAL & FINE'S = 4 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/05/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3827' TD W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S = 2 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:30	1.00	CM	1	80CMPL	R&R C/O T/3827' TD W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S = 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	08:30 - 09:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	09:00 - 10:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOW'S 15 MIN'S-350 MCFD 30 MIN'S-400 MCFD 45 MIN'S-400 MCFD 1 HR-400 MCFD
	10:00 - 11:00	1.00	CM	t	80CMPL	SHUT IN TEST AS FOLLOW'S ISIP-10# 15 MIN'S-140# 30 MIN'S-250# 45 MIN'S-330# 1 HR-395#
	11:00 - 19:00	8.00	CM	1	80CMPL	SURGE'S # 1 - # 2 - # 3 - # 4 - # 5 @ 1000# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR W / 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 20:00	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG FILL @ 3690'
	20:00 - 06:00	10.00	CM	1	80CMPL	R&R C/O F/3690'-T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 6 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/06/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	08:00 - 14:30	6.50	CM	1	80CMPL	SURGE'S # 6 - # 7 - # 8 - # 9 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 14 BPH MIST, 3 GAL'S FOAMER & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	14:30 - 15:00	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG FILL @ 3690'
	15:00 - 19:00	4.00	CM	1	80CMPL	R&R C/O T/3710' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / NO WATER GAIN = 9 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/06/2003	19:30 - 06:00	10.50	CM	1	80CMPL	LIGHT COAL & FINE'S W / NO WATER GAIN = 8 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/07/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 3 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:30	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 2 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	08:30 - 09:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	09:00 - 15:00	6.00	CM	1	80CMPL	SURGE'S # 10 - # 11 - # 12 - # 13 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER & INHIBITOR W / 5 TO 7 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	15:00 - 15:15	0.25	CM	4	80CMPL	RIH FROM 7" CSG & TAG BRIDGE @ 3470'
	15:15 - 19:00	3.75	CM	1	80CMPL	R&R C/O T/3650' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 7 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO LIGHT COAL & FINE'S W / NO WATER GAIN = 10 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/08/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1 BUCKET PER HOUR OFF
	07:00 - 07:30	0.50	CM	c	80CMPL	SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:30 - 08:00	0.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	08:00 - 08:30	0.50	CM	4	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1/2 BUCKET PER HOUR OFF
	08:30 - 13:00	4.50	CM	1	80CMPL	SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	13:00 - 13:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	13:30 - 19:00	5.50	CM	1	80CMPL	SURGE'S # 14 - # 15 - # 16 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER & INHIBITOR W / 5 TO 7 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S = BRIDGED OFF W / COAL
	19:00 - 19:30	0.50	CM	c	80CMPL	RIH FROM 7" CSG & TAG @ 3630'
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3650' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 7 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/08/2003	19:30 - 06:00	10.50	CM	1	80CMPL	FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO LIGHT COAL & FINE'S W / NO WATER GAIN = 12 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/09/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 15:00	7.50	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 6 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	15:00 - 15:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	15:30 - 16:30	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOW'S 15 MIN'S-550 MCFD 30 MIN'S-650 MCFD 45 MIN'S-700 MCFD 1 HR-700 MCFD
	16:30 - 17:30	1.00	CM	t	80CMPL	SHUT IN TEST AS FOLLOW'S ISIP-25# 15 MIN'S-140# 30 MIN'S-235# 45 MIN'S-325# 1 HR-395#
	17:30 - 19:00	1.50	CM	1	80CMPL	SURGE'S # 17 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR W / 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 22:00	2.50	CM	1	80CMPL	SURGE'S # 18 - # 19 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR W / 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, MED TO
						HEAVY COAL & FINE'S
09/10/2003	22:00 - 22:30	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG @ 3610'
	22:30 - 06:00	7.50	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 6 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3700' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 6 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO LIGHT COAL & FINE'S W / NO WATER GAIN = 9 DOWN TO 2

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/10/2003	19:30 - 06:00	10.50	CM	1	80CMPL	BUCKET'S PER HOUR OFF SAMPLE CATCHER
09/11/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 3 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:30	3.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 2 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	10:30 - 11:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	11:00 - 17:00	6.00	CM	1	80CMPL	SURGE'S # 20 - # 21 - # 22 - # 23 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER & INHIBITOR W / 5 TO 7 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	17:00 - 17:30	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG BRIDGE @ 3575'
	17:30 - 19:00	1.50	CM	1	80CMPL	R&R C/O T/3603' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY COAL & FINE'S W / NO WATER GAIN = 9 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / NO WATER GAIN = 10 DOWN TO 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/12/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3720' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S
	19:00 - 19:30	0.50	CM	c	80CMPL	FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 6 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:30 - 06:00	10.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
						R&R C/O T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO LIGHT COAL & FINE'S W / NO WATER GAIN = 12 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER
09/13/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:30	1.00	CM	1	80CMPL	R&R C/O T/3792' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / 1/4 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	08:30 - 09:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	09:00 - 10:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOWS

## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/13/2003	09:00 - 10:00	1.00	CM	u	80CMPL	15 MIN'S-1250 MCFD 30 MIN'S-1350 MCFD 45 MIN'S-1400 MCFD 1 HR-1400 MCFD
	10:00 - 11:00	1.00	CM	t	80CMPL	SHUT IN TEST AS FOLLOW'S ISIP-45# 15 MIN'S-185# 30 MIN'S-280# 45 MIN'S-360# 1 HR-410#
	11:00 - 19:00	8.00	CM	1	80CMPL	SURGE'S # 24 - # 25 - # 26 - # 27 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR W / 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 20:00	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG @ 3600'
	20:00 - 06:00	10.00	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. TO 1/4 BPH WATER GAIN = 12 DOWN TO 7 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
09/14/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3633' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 6 TO 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3696' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 12 DOWN TO 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
09/15/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3696' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3730' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 9 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
09/16/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S



## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/16/2003	06:00 - 07:00	1.00	CM	1	80CMPL	FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / 1/4 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	1	80CMPL	R&R C/O T/3791' W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GALS' FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / 1/4 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	08:00 - 08:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	08:30 - 09:30	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / MANIFOLD PRESSURE 15 MIN'S-1380 MCFD 30 MIN'S-1450 MCFD 45 MIN'S-1550 MCFD 1 HR-1600 MCFD
	09:30 - 10:00	0.50	CM	4	80CMPL	RIH FROM 7" CSG & TAG BRIDGE @ 3620'
	10:00 - 19:00	9.00	CM	1	80CMPL	R&R C/O & CONDITION HOLE FOR LINER T/3696' W / 1.5 MMCFD AIR, 14 BPH MIST, 4 TO 6 GAL'S FOAMER, 4 TO 6 GAL'S POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO LIGHT COAL & FINE'S W / 1/4 BPH WATER GAIN = 90% COAL & FINE'S W / 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 05:30	10.00	CM	1	80CMPL	R&R C/O & CONDITION HOLE FOR LINER TO TD @ 3827' W / 1.5 MMCFD AIR, 14 BPH MIST, 4 TO 8 GAL'S FOAMER, 4 TO 8 GAL'S POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/4 BPH WATER GAIN = 8 DOWN TO 1/2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & FINE'S W / 10% SHALE
	05:30 - 06:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
09/17/2003	06:00 - 07:00	1.00	CM	g	80CMPL	FLOW WELL OUT BLOOE LINE'S TO CHECK HOLE CONDITION
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	4	80CMPL	RIH FROM 7" CSG TAG @ 3810'
	08:00 - 08:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG LAYING DOWN PIPE W / POWER SWIVEL
	08:30 - 08:45	0.25	CM	6	80CMPL	RD POWER SWIVEL
	08:45 - 10:00	1.25	CM	4	80CMPL	COOH W / DP, DC'S & BHA
	10:00 - 10:30	0.50	CM	6	80CMPL	RU 5 1/2" EQUIPMENT
	10:30 - 10:45	0.25	CM	8	80CMPL	TEST 5 1/2" RAM'S TO 400# WELLBORE PRESSURE FOR 15 MIN'S = GOOD TEST
	10:45 - 11:00	0.25	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	11:00 - 12:30	1.50	CM	2	80CMPL	GIH PU 6 1/4" RERUN BIT, BIT SUB, 10 JT'S 5 1/2" J-55 15.50# LT&C CSG, BAKER 7" X 5 1/2" HYFLO 3 MECH HANGER W / STEEL SLEEVE
	12:30 - 13:30	1.00	CM	4	80CMPL	RIH W BHA & DP TO 7" CSG SHOE @ 3446'
	13:30 - 13:45	0.25	CM	6	80CMPL	PU POWER SWIVEL
	13:45 - 15:30	1.75	CM	1	80CMPL	WORKING 5 1/2" LINER TO TD @ 3827' W / AIR ASSIST
	15:30 - 15:45	0.25	CM	1	80CMPL	SET HANGER & RELEASED OFF HANGER W / 5 1/2" LINER SET AS FOLLOW'S 6 1/4" BIT SET @ 3827'.00" 5 1/2" BIT SUB SET @ 3826'.40" 10 JT'S 5 1/2" CSG SET @ 3825'.05" BOTTOM OF 7" X 5 1/2" HANGER SET @ 3398'.16" TOP OF BAKER HYFLO 3 HANGER SET @ 3394'.36" TOP OF STEEL SLEEVE SET @ 3393'.36" OVERLAP OF 7" CSG SHOE = 52'.64"



## Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000253A

Common Well Name: SAN JUAN 32-8 FRUITLAND #253A UNIT

Spud Date: 07/18/2003

Event Name: Original Completion

Start: 06/20/2003

End:

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
09/17/2003	15:30 - 15:45	0.25	CM	1	80CMPL	TOTAL OF 10 JT'S, 426'.89" 5 1/2" 15.50# J-55 LT&C CSG IN WELL
	15:45 - 16:00	0.25	CM	6	80CMPL	HANG BACK POWER SWIVEL
	16:00 - 19:00	3.00	CM	2	80CMPL	COOH LAYING DOWN DP, DC'S & SETTING TOOL = SECURED WELL & LOCATION = S.D.O.N.
09/18/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 07:45	0.25	CM	t	80CMPL	12 HR SHUT IN OF WELL = 700# ON CSG
	07:45 - 08:15	0.50	CM	6	80CMPL	RU BLUE JET PERFORATING EQUIPMENT
	08:15 - 08:30	0.25	CM	8	80CMPL	TEST PERFORATING LUBRICATOR 700# WELLBORE PRESSURE FOR 15 MIN'S = GOOD TEST
	08:30 - 10:15	1.75	CM	q	80CMPL	RIH & PERFORATED 5 1/2" LINER W / 3 1/8" CSG GUN'S, 4 SPF, 0.75" DIA HOLE'S, 120 DEGREE PHASING AS FOLLOWS 3784'-88' = 4 FT = 16 HOLE'S 3770'-76' = 6 FT = 24 HOLE'S 3764'-68' = 4 FT = 16 HOLE'S 3746'-54' = 8 FT = 32 HOLE'S 3689'-92' = 3 FT = 12 HOLE'S 3682'-86' = 4 FT = 16 HOLE'S 3612'-20' = 8 FT = 32 HOLE'S 3605'-07' = 2 FT = 8 HOLE'S 3601'-03' = 2 FT = 8 HOLE'S 3595'-97' = 2 FT = 8 HOLE'S 3590'-93' = 3 FT = 12 HOLE'S 3510'-13' = 3 FT = 12 HOLE'S 3483'-85' = 2 FT = 8 HOLE'S 3465'-68' = 3 FT = 12 HOLE'S TOTAL 54 FT & 216 HOLE'S
	10:15 - 10:45	0.50	CM	6	80CMPL	RD BLUE JET PERFORATING EQUIPMENT
	10:45 - 11:30	0.75	CM	6	80CMPL	RU 2 7/8" RAM'S & EQUIPMENT
	11:30 - 12:00	0.50	CM	8	80CMPL	TEST PIPE RAM'S TO WELLBORE PRESSURE OF 700# 10 MIN'S = GOOD TEST
	12:00 - 12:15	0.25	CM	g	80CMPL	BLOW DOWN WELL
	12:15 - 12:30	0.25	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	12:30 - 14:45	2.25	CM	2	80CMPL	GIH PU BHA & 2 7/8" EUE 8RD J-55 6.5# TUBING OFF PIPE RACK
	14:45 - 15:00	0.25	CM	1	80CMPL	LAND TUBING HANGER W / PRODUCTION STRING SET AS FOLLOWS
09/19/2003						EOT SET @ 3745'.09" BOTTOM JT 2 7/8" TUBING SET @ 3744'.31" 2 7/8" FN W / 2.250 PROFILE SET @ 3712'.93" 119 JT'S OF 2 7/8" TUBING SET @ 3711'.93% TO HANGER @ SURFACE
	15:00 - 17:30	2.50	CM	e	80CMPL	TOTAL OF 120 JT'S 2 7/8" EUE 8RD J-55 6.5# TUBING IN WELL ND BOP'S & NU WELLHEAD = TEST WELLHEAD SEAL TO 3000# = GOOD TEST
	17:30 - 18:30	1.00	CM	5	80CMPL	PULL BPV OUT OF HANGE & PUMP-OFF EXP CHECK = FLOW BACK WELL TO PURGE AIR OUT OF WELLBORE & TUBING
	18:30 - 19:00	0.50	CM	1	80CMPL	SECURED WELL & LOCATION = S.D.O.N.
	07:00 - 07:30	0.50	MV	c	70DMOB	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 14:30	7.00	MV	6	70DMOB	RD RIG & EQUIPMENT
	14:30 - 15:00	0.50	MV	1	70DMOB	SECURED WELL & LOCATION = RELEASED RIG & EQUIPMENT ON 09 / 18 / 2003 @ 15:00 PM = JOB COMPLETE - DROP FROM REPORT = RELEASED WELL TO PRODUCTION DEPT. AS FLOWING BASIN FRUITLAND COAL WELL