

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name
RCVD OCT 3 '08

7. If Unit or CA, Agreement Designation
Rosa Unit OIL CONS. DIV.

8. Well Name and No.
359A DIST. 3

9. API Well No.
30-039-29939

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY, LLC

3. Address and Telephone No.
PO BOX 640, AZTEC, NM 87410 (505) 634-4200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
465' FSL & 360' FWL SEC 3, T31N, R5W
900' FSL & 760' FEL SEC 4, T31N, R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

x Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other - Tubing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-05-2008

Recap: SICP 1000 psi, bleed well down slow @ 2" line. MIRU, spot needed equipment, spot rig, spot tbq trailer. Cellar boards broke while spotting rig. Wait on roustabout crew for repair. ND WH, NU BOPE. --- Tally, PU, MU & RIW as follows- 2-7/8" half muleshoe, 1 jt 2-7/8" tbq, 2.28 I.D. F-nipple, & 107 jts 2-7/8" 6.5#, J-55, EUE 8rnd tbq. --- PU tbq hanger & Land tbq, EOT @ 3467', F-nipple @ 3437'. --- ND BOP, NU WH. --- RD surface equipment, lower derrick, prepare for rig move to Rosa Unit # 12B. ✓

ACCEPTED FOR RECORD

OCT 01 2008

FARMINGTON FIELD OFFICE

BY T. Salyers

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date

September 10, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #359A
BASIN FRUITLAND COAL**

Surface Location:

465' FSL and 360' FWL
SW/4 SW/4 Sec 3 (M), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

900' FSL and 760' FEL
SE/4 SE/4 Sec 4 (P), T31N, R5W
Rio Arriba, NM

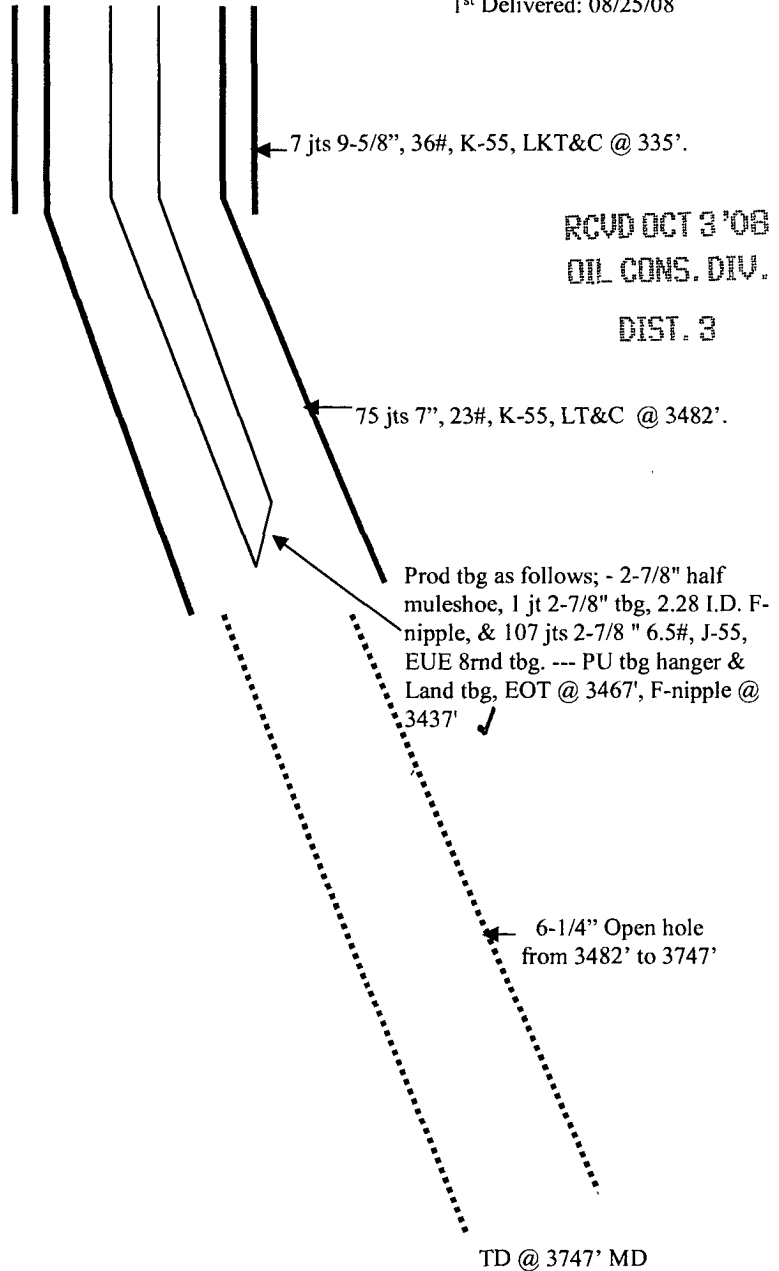
Elevation: 6548' GR
API # 30-039-29939

Spud: 07/20/08

Completed: 08/24/08

1st Delivered: 08/25/08

Top	MD Depth	TVD Depth
Ojo Alamo	2878'	2672'
Kirtland	3005'	2782'
Fruitland	3420'	3142'



RCVD OCT 3 '08
OIL CONS. DIV.
DIST. 3

Under ream from 6-1/4" to 9-1/2"
from 3488' to 3747'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	205 cu.ft.	Surface
8-3/4"	7", 23#	542 sx	1083 cu.ft.	Surface
none at this time				