Form 3160-5 (August 2007)

Final Abandonment Notice

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM33025

☐ Water Disposal

Temporarily Abandon

20MDK I M	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name	

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SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     Oil Well	ner			8. Well Name and No. HUGH LAKE 91	
Name of Operator     DUGAN PRODUCTION CORE	Contact: PORATI <b>ŒN</b> Mail: johncalexa	JOHN C ALEXANDER inder@duganproduction.com		9. API Well No 30-045-33834-0	00-X1
3a. Address  FARMINGTON, NM 87499	3b Phone No. (include area code) Ph: 505-325-1882		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State				
Sec 33 T27N R12W NWSE 1540FSL 1435FEL				SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Product ☐ Reclam		☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ Drilling Operations
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Tempo	rarily Abandon	Can alakan

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

☐ Plug and Abandon

Pressure test casing to 3500 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (5/1/08) Fruitland Coal from 1046'-49'; 1105'-08'; 1113'-16'; 1134'-37'; 1201'-04' & 1279'-93' w/4 spf (total 29', 116 holes). Frac w/94,500# 20/40 sand; 49,500 gals gel (9/23/08). Ran 2-3/8" tbg on 9/26/08. Land @ 1364', SN @ 1318'.

Change Plans

Convert to Injection

RCVD OCT 1'08 OIL CONS. DIV. DIST. 3

Completion

14. Thereby certify that the	nc foregoing is true and correct.  Electronic Submission #63477 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	RÁTIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	09/30/2008	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			TEPHEN MASON ETROLEUM ENGINEER	Date 09/30/200
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	
Title 18 U S C. Section 100	I and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w	rson kno	wingly and willfully to make to any department of	or agency of the United

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*