

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SEP 24 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1670' ENL & 1855' FEL SWNE Sec.15 (G) -T27N-10W N.M.P.M.

5. Lease Serial No

NMSF-077329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-73676

8. Well Name and No.

MARTIN GAS COM #1F

9. API Well No

30-045-34385

10. Field and Pool, or Exploratory Area

BASIN DK/WC BASIN MC

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other 2nd COM SOZ☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

@ 4550', 4982' &

☐ Convert to Injection☐ Plug Back☐ Water Disposal

5490'

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze on this well per the attached morning report. The TOC is @ 4810'. The 4 CBL logs are being mailed to OGD.

RCVD OCT 1 '08
OIL CONS. DIV.

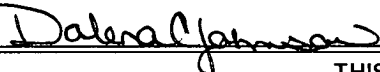
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature



Date 09/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Martin Gas Com # 1F

Subsequent for sqz work to cover the MC/MV for C-104 approval.

- 09/16/08:** MI & set 400 bbl frac tk & filled w/FW. MI & set flwback tk. Bd well. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TIH w/5-1/2" 10K CIBP & 2-3/8" tbg. Set CIBP @ 5,550'. PT CIBP & 5-1/2" csg to 2,000 psig for 5". Tstd OK. TOH w/tbg & setting tl. Rptd to Kevin Schneider w/BLM & left message w/Kelly Roberts w/NMOCD @ 2:00 p.m. 9/15/08 for csg sqz fr/5,490' - 4,550' @ 2:00 p.m.
- 09/17/08:** Perfd sqz holes w/3-1/8" select fire csg gun @ 5,490' & 4,550' w/2 JSPF (4 holes). TIH w/5-1/2" Model R pkr & 2-3/8" tbg. Set pkr @ 4,558'. Ppd dwn tbg @ 1 BPM & 700 psig w/o circ fr/sqz holes @ 4,550'. Ppd dwn csg @ 0.5 BPM & 1,200 psig w/o circ fr/sqz holes @ 5,490'. Wkd sqz holes for 3 hrs w/o circ between holes. Rltd pkr @ 4,558'. TOH w/tbg & pkr. TIH w/5-1/2" 10K CIBP & tbg. Set CIBP @ 5,438'. EIR dwn tbg w/3 BFW @ 1.5 BPM & 960 psig. Sqz csg @ 5,490' w/64 sxs type V cmt w/0.4% Halad (R) - 322 & 150# Gilsonite (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd dwn tbg w/14 bbls cmt @ 1.5 BPM & 960 psig. Flshd dwn tbg w/20 BFW @ 0.5 BPM & 1,600 psig. SD 10". SITP dropd fr/1,600 - 960 psig. Ppd 0.25 BFW dwn tbg @ 0.25 BPM & 1,600 psig (final sqz press). Stung out fr/CIRC. Rev circ tbg cln w/30 BFW. Circ 0.5 bbl cmt to surf. TOH w/tbg & setting tl. No reg reps on loc to witness operations.
- 09/18/08:** TIH w/4-3/4" bit, XO & 2-3/8" tbg. Tgd @ 5,438' (CIBP). TOH w/tbg, XO & bit. Ran GR/CCL/CBL log fr/5,438' (CIBP) - 4,300' FS. Rptd to Steve Mason w/BLM & Kelly Roberts w/NMOCD @ 2:00 p.m. 9/17/08 for csg sqz @ 4,982'. Perfd sqz holes w/3-1/8" csg gun @ 4,982' w/2 JSPF (2 holes). TIH w/5-1/2" Model R pkr & 2-3/8" tbg. Set pkr @ 4,880'. Ppd dwn tbg & EIR @ 1 BPM & 1,400 psig. Rltd pkr @ 4,880'. TOH w/tbg & pkr. TIH w/5-1/2" CIBP & 150 jts tbg. Set CIBP @ 4,944'. EIR dwn tbg w/5 BFW @ 2 BPM & 1,630 psig. Sqz csg @ 4,982' w/110 sxs type V cmt w/0.4% Halad (R) - 322 (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd dwn tbg w/24 bbls cmt @ 2 BPM & 1,260 psig. Flshd dwn tbg w/16 BFW @ 1 BPM & 1,100 psig. SD 5". SITP dropd fr/1,100 - 610 psig. Ppd 0.25 BFW dwn tbg @ 0.25 BPM & 1,800 psig. SD 5". SITP dropd fr/1,800 - 1500 psig. Ppd 0.25 BFW dwn tbg @ 0.25 BPM & 1,700 psig. SD 5". SITP dropd fr/1,700 - 1,612 psig (final sqz press). Stung out fr/CIRC. TOH w/1 jt tbg. Rev circ tbg cln w/30 BFW. Circ 3 bbls cmt to surf. TOH w/11 jts tbg (EOT @ 4,545', sqz holes @ 4,550'). Sqz csg @ 4,550' w/18 sxs type V cmt w/0.4% Halad (R) - 322 (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd 4 bbl cmt balanced plg fr/4,545' - 4,377'. TOH w/16 jts tbg. Ld csg w/0.9 BFW. Ppd dwn csg w/0.5 BFW @ 0.25 BPM & 407 psig. SD 5". SICP dropd fr/407 - 207 psig. Ppd dwn csg w/0.5 BFW @ 0.25 BPM & 1,600 psig. SD 5". SICP dropd fr/1,600 - 1,507 psig. SD 5". SICP dropd fr/1,600 - 1,597 psig. Ppd dwn csg w/0.25 BFW @ 0.25 BPM & 1,650 psig. SD 15". SICP dropd fr/1,650 - 1,600 psig (final sqz press). No BLM or NMOCD reps on loc to witness operations.

- 09/19/08:** TOH w/122 jts 2-3/8" tbg & setting tl. TIH w/4-3/4" bit, 4 - 3-1/8" DCs & 118 jts tbg. WOC.
- 09/20/08:** TIH w/2 jts 2-3/8" tbg. Tgd @ 4,471' (79' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/4,471' - 4,552' (BOC), (sqz holes @ 4,550'). Circ cln. PT 5-1/2" csg to 580 psig for 5". Tstd OK. Rlsd press. TIH w/11 jts tbg. Tgd @ 4,911' (33' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/4,911' - 4,944' (CICR). DO CICR. DO cmt fr/4,944' - 4,983' (BOC), (sqz holes @ 4,982'). Circ cln. PT 5-1/2" csg to 550 psig for 5". Tstd OK. Rlsd press. TIH w/13 jts tbg. Tgd @ 5,438' (CICR). TOH w/bit.
- 09/23/08:** Ran GR/CCL/CBL log fr 5,375' - 4,300' FS. Found gd cmt fr/4,984' - 4,810' (MC Shale @ 4,920'). Rptd to Jim Lovato w/BLM on cmt top & btm over MC. TIH w/4-3/4" bit, XO, 4 - 3-1/8" DCs, XO & 160 jts 2-3/8" tbg. Tgd @ 5,438' (CICR). RU pwr swivel. Estb circ w/FW. DO CICR. DO cmt fr/5,438' - 5,481' (BOC, sqz holes @ 5,490'). Lost circ. Ppd dwn csg w/25 BFW & EIR @ 2 BPM & 200 psig. RD pwr swivel. TOH w/bit. TIH w/ 5-1/2" HD pkr & 168 jts tbg. Set pkr @ 5,541'. PT CIBP @ 5,550' to 1,000 psig. Press dropd to 0 psig in 1". PT TCA fr/5,541' - surf to 560 psig for 30" w/chart. Tstd OK. Rlsd press. Rlsd pkr.