

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

SEP 30 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS Company

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 678' FSL & 1712' FEL, Section 05, T31N, R7W, NMPM

5. **Lease Number**
SF - 078996

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 32-7 Unit

8. **Well Name & Number**
San Juan 32-7 Unit 18M

9. **API Well No.**
30-045-34507

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD OCT 3 '08

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/13/08 RU & run GR/CCL/CBL. TOC @ 2400'. 7" @ 3840'. PBTD @ 8180'.

08/27/08 NU frac valve to PT csg @ 6600#/15 mins - ok.

08/28/08 RU BWWC WL to perf DK .34" @ 2 SPF 8172', 8170', 8168', 8166', 8164', 8162', 8160', 8149', 8147', 8145', 8134', 8132', 8130', 8128', 8126', 8124', 8122', 8120', 8118', 8090', 8088', 8086', 8084', 8076', 8074', 8072', 8070', 8068' = 56 holes,

09/03/08 Acidize w/20 bbls 2% KCL & 10 bbls 15% HCL. Frac w/714 bbls slickwater pad Followed by 1,691 bbls 20/40 TLC sand stages & 92 bbls 2% KCL water flush & 37,844# 20/40 TLC Sand. RIH w/CFP & set @ 6285'.

09/03/08 RU to perf PLO/LMF .34" @ 1 SPF 6170', 6166', 6114', 6104', 6096', 6066', 6034', 6024', 6004', 5984', 5953', 5946', 5920', 5881', 5850', 5846', 5838', 5830', 5820', 5810', 5808', 5806', 5800', 5739', 5716', 5688', 5684', 5680', 5676' = 29 holes. 09/03/08 Acidize w/52 bbls 2% KCL & 10 bbls 15% HCL. Frac w/104 bbls 60Q slickwater followed by 991 bbls 20/40 AZ Sand & 80 bbls KCL flush & 99,842# 20/40 AZ Sand. RIH w/CFP & set @ 5656'.

09/03/08 Perf UMF/CH .34" @ 1 SPF 5644', 5642', 5640', 5634', 5630', 5591', 5589', 5571', 5569', 5550', 5534', 5532', 5530', 5471', 5418', 5400', 5370', 5350', 5334', 5314', 5284', 5264', 5250', 5240', 5226', 5218', 5202', 5190' = 28 holes. A w/24 bbls 2% KCL & 10 bbls 15% HCL. Frac w/120 bbls 60Q slickwater followed by 950 bbls 20/40 AZ Sand & 79 bbls foam flush & 100,051# 20/40 AZ Sand.

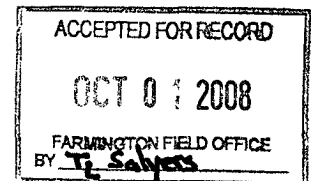
Flow back well for 3 days.

09/08/08 MIRU Drake #29. RIH w/CBP & set @ 5100'. D/O CBP @ 5100' and let equalize.

09/09/08 D/O CFP @ 5656' & C/O fill.

09/11/08 Flow test MV. D/O CFP @ 6285'. C/O to PBTD @ 8180'.

09/18/08 RIH w/260 jts, 2 3/8", 4.7#, J-55 tbg & set @ 8098'. ND BOP & NU WH. RD & RR 09/18/08.



14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Title Regulatory Technician Date 09/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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