

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-34586</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator PO Box 4298, Farmington, NM 87499</p>		<p>7. Lease Name or Unit Agreement Name Mims State Com</p>
<p>4. Well Location Unit Letter F : 1418 feet from the North line and 1767 feet from the West line Section 16 Township 29N Range 9W NMPM County San Juan</p>		<p>8. Well Number Mims State Com 1S</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5788' GL</p>		<p>9. OGRID Number 14538</p>
<p>10. Pool name or Wildcat Basin Fruitland Coal</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☒

ALTERING CASING ☐
P AND A ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
PT HELD OK PER SASHA NEUMANN 10/3

06/30/08 MIRU AWS 580. NU BOP test- Good. PT csg to 600# for 30 min. RIH 6 1/4" bit & tag cmt @ 80'. D/O cmt & Drilled ahead to 2546' (TD). TD reached 07/01/08. Circ hole. RIH w/61jts, 4 1/2", 10.5#, ST&C, J-55 csg & set @ 2531'. Circ hole. RU cmt. Preflush pumped 10bbl FW, 10bbl MC II, 10bbl FW. Scavenger cmt 19sx (56cf-10bbl) Premium Lite cmt w/ 3% CaCl2, .25 pps Cello Flake, .4% FL-52, 5 ppsLCM-1, .4% SMS. Followed by Lead pumped 194sx (411cf-73bbl) Premium Lite cmt w/ 3% CaCl2, .25 pps Cello Flake, .4% FL-52, 5 ppsLCM-1, .4% SMS. Tail - pumped 60sx (79cf-14bbl) Type III cmt w/ 1% CaCl2, .25pps Cello Flake, .2% FL-52. Drop plug & displaced w/30bbl H2O & 10 bbls sugar water. Bumped plug circ 30bbl cmt to surface. WOC, ND BOP, RR 07/02/08.

PT will be conducted by completion rig and results reported on next report.

This casing report was missed as the rig reports were delayed.

14. I hereby certify that the foregoing is true and correct.

RCVD OCT 2 '08
OIL CONS. DIV.
DIST. 3

SPUD DATE:

6/18/2008

RIG RELEASE DATE:

7/2/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sasha Neumann TITLE Regulatory Technician DATE 9/30/2008

Type or print name Sasha Neumann E-mail address: spangs@conocophillips.com PHONE: 505-326-9568
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APPROVED BY Felix G. Polt TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 06 2008

Conditions of Approval (if any):