

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 01 2008

RCVD OCT 3 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 970' FNL & 1665' FEL, Sec. 28, T27N, R9W, NMPM

5. Lease Number
NM-SF-078081
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfanito Unit
8. Well Name & Number
Huerfanito Unit 83E
9. API Well No.
30-045-34695
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

06/27/08 RU WL & run GR/CCL/CBL from 6864' (PBTD) to surface. TOC @ 216'. PBTD @ 6864'.

08/11/08 NU frac valve to PT csg to 6600#/15 mins - test ok.

08/13/08 RU WL to perf DK .34" @ 2 SPF 6852', 6849', 6824', 6822', 6807', 6805', 6787', 6785', 6756', 6747', 6743', 6739', 6735', 6731', 6727', 6723', 6719', 6715', 6711' = 38 holes, @ 1 SPF 6681', 6679', 6677', 6651', 6649', 6647', 6645', 6631', 6629', 6627', 6625' = 11 holes. Acidize w/ 15 bbls 2% KCL & 10 bbls 15% HCL. Frac w/375 bbls 85Q Slick foam followed by 363 bbls 85Q slickfoam 20/40 Brady Sand stage followed by 100 bbls 85Q slick foam flush & 25,885# 20/40 AZ Sand. Flow back well for 3 days.

08/18/08 RIH w/CBP & set @ 6525'.

09/15/08 RIH w/mill & M/O CBP @ 6525'. C/O PBTD @ 6892'.

09/17/08 Flow test well. RIH w/219 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6789'. ND BOP & NU WH. RD & RR 09/17/08.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 09/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 02 2008

FARMINGTON FIELD OFFICE

NMOCD

submitted in lieu of Form 3160-5

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☐ Conversion to Injection

☒ Other - Completion Detail

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DIST. 3

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