

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 24 2008

5. Lease Serial No

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

EH PIPKIN #23

9. API Well No.

30-045-25187

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PC

11. County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' ENL &amp; 630' FWL NWNW Sec. 36 (D) - T28N-R11W N.M.P.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other REFRAC &

RWTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. refraced this well per the attached morning report.

XTO returned this well to production @ 11:30 a.m., 09/18/2008.

Rig was released 09/18/2008.

RCVD SEP 30 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 09/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date SEP 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EH Pipkin # 23

Subsequent report for refrac.

- 09/03/08:** TOH & LD w/rods & pmp. Tgd @ 1,722' (PBTD). PT tbgs to 1,000 psig for 5" w/6 BFW. Tstd OK. TOH & LD w/53 jts tbgs, 2-3/8 x 4' tbgs sub, SN, (SV) & OPMA.
- 09/04/08:** NU 4-1/2" 8rd thrd x 10K flg. NU 4" 10K frac vlv. TIH w/Knight 4-1/2" RBP, retr tl & 1 jt tbgs. Set RBP. TOH w/retr tl & 1 jt tbgs. PT frac vlv to 2,000 psig w/1 BFW for 5". Tstd OK. Rlsd press. TIH w/retr tl & 1 jt tbgs. Caught & rlsd RBP. TOH w/1 jt tbgs, retr tl & RBP.
- 09/06/08:** EIR FC perfs fr/1,639' - 1,675' dwn 4-1/2" csg @ 12 BPM & 725 psig. A. w/6,000 gals 75Q N2 15% HCI foamed ac. Fracd FC perfs dwn 4-1/2" csg w/21,758 gals 75Q, N2 foamed, 2% KCl wtr carrying 15,000# 20/40 std sd. Ac trk lost slurry rate. Went to flsh. Flshd w/6,350 SCF N2. AIR 19.54 BPM. ATP 731 psig. Max TP 1,112 psig. Max sd conc 1.2 ppg.
- 09/13/08:** TIH w/pmp blr & 54 jts 2-3/8" tbgs. Tgd @ 1,709' (13' of fill). TOH w/5 jts tbgs..
- 09/16/08:** TIH w/5 jts 2-3/8" tbgs. Tgd @ 1,705' (17' of fill). CO fill fr/1,705 - 1,722' (PBTD). TOH w/pmp blr. CO 5 gals sd fr/pmp blr. TIH w/3-7/8" blade bit, XO, pmp blr & 54 jts 2-3/8" tbgs. Tgd @ 1,720' (2' of fill). RU pwr swivel. CO fill fr/1,720' - 1,723' (FC). Pmp blr stopped wrkg. TOH w/54 jts 2-3/8" tbgs & pmp blr. CO 1 gal sd fr/pmp blr. TIH w/3-7/8" bit, XO & 55 jts 2-3/8" tbgs.
- 09/17/08:** Tgd @ 1,720' (2' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,720' - 1,722' (FC). DO FC @ fr/1,722' - 1,723'. Could not DO FC. TOH w/bit. Found bit w/hvy wear. TIH w/3-7/8" blade bit, XO & 55 jts 2-3/8" tbgs. Tgd @ 1,723' (FC). RU pwr swivel. Estb circ w/AFU. Attd to DO FC w/o success. TOH w/blade bit.
- 09/18/08:** TIH w/3-7/8" jnk ml, XO & 55 jts 2-3/8" tbgs. Tgd @ 1,723' (FC). RU pwr swivel. Estb circ w/AFU. Could not DO FC. TOH w/ml. TIH w/2-3/8" x 20' OEMA w/3/8" weep hole & pin, SN & 53 jts 2-3/8" tbgs. SN @ 1,687'. EOT @ 1,708'.
- 09/19/08:** TIH w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/2' SM & 1" x 1' stnr nip, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" sbs, 64 - 3/4" rods, 3/4" x 2' rod sub & 1-1/4" x 16' PR w/8' lnr. Instld Enviro-Pax SB on WH. Seated pmp. PT tbgs to 500 psig for 5" w/6 BFW. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. SITP 0 psig. SICP 0 psig. RWTP @ 11:30 a.m. 9/18/08. Ppg @ 7.5 x 42" SPM.