Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	WELL API NO. 30-039-08089 5. Indicate Type of Lease STATE ☑ FEE ☐ 6. State Oil & Gas Lease No. E-291-5 RCVD OCT 1 'OB 7. Lease Name or Unit Agreement Name
2. Name of Operator Merrion Oil & Gas Corp	9. OGRID Number 14634
3. Address of Operator	10. Pool name or Wildcat
610 Reilly Ave, Farmington, NM 87401 4. Well Location	Otero Chacra/ S. Blanco PC
Unit Letter O : 790 feet from the South line and 1470 feet from the East line	
Section 32 Township 26N Range 6W NMPN 11. Elevation (Show whether DR, RKB)	
6221'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COM	SUBSEQUENT REPORT OF: IEDIAL WORK ALTERING CASING IMENCE DRILLING OPNS. P AND A ING/CEMENT JOB
OTHER: OTH	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
9/17/08 MIRU Mesa Rig #203. ND WH, NU BOP. TOOH w/ 2-3/8" tbg. RIH w/ csg scraper, run scraper. TIH w/ 35 jts, ran into tight spot @ 2727'. Rotated and worked up and dn. TOOH w/ 14 jts and made 14 swab runs, swabbed approx 40 bbls. CSG cam up to 40# while swabbing. Blew dn csg and fluid level remaind @ 1600. TOOH w/ tbg. And csg scraper. TIH w/ tbg & CBP to 2280'. TOOH picked up pkr and TIH to 2251'. Set pkr a jt off of CBP and PT. Whole isolated at 2189' to 2222' (at TOC). 9/19/08 notified Kelly Roberts with NMOCD of the csg. leak. Dumped sand and pulled pkr up to 1970'. MIRU cementers, est inj rate of 1 bpm @ 800#. Pumped 20 bbls of class G cmnt w/ 2% CACL2 mixed @ 14.25 ppg, 1.4 yield, displaced with 6.25 bbls. Cmnt was circ up backside of the csg. Pump truck lost prime 20 bbls in and could not get cmnt to move after it had equalized. Reversed 12 bbls and washed out. New TOC at 1800'. TIH w/ bit, tagged light cmnt @ 1650', hard cmnt @ 1930'. D/O 310' of good cmnt to 2238'. C/O hole and PT tp 600 PSI, held. 9/23/08 Loaded hole and PT tp 500 PSI for 1 hour, held. Made round trip w/ csg scraper to RBP. TIH and C/O tp RBP w/ 2% KCL. Performed successful dry test. Release RBP & TOOH. TIH W/ 76 JTS 2-3/8" 4.70# J-55 TBG & LANDED AT 2377' W/ SN @ 2315.46'. Made 10 2.5 bbl runs, fluid stabilize @ 2000'. TIH w/ 10 jts of tbg to increase run vol. Made 40 total swab runs making a total of 72 bbls over a 6.5 hr period. TOOH w/ 10 jts of tbg. 9/25/08 ND BOP, NU WH. RIH w/ 2"x1-1/4"x12' RHAC pump & rods. Hung rods off @ WH. RD & RELEASED RIG.	
Spud Date: Rig Release Date:	9/25/2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE // // TITLE Regulatory Compliance Specialist DATE 9/30/2008	
Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-324-5336	
APPROVED BY: The G. P. Deputy Oil & Gas Inspector, Deputy Oil & Gas Inspector, District #3 DATE OCT 0 8 2008	
Conditions of Approval (if any):	