

Submit 3 Copies
 To Appropriate
 District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

DISTRICT II
 811 South First, Artesia NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26555
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-078765
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 12B
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>P</u> : 485 feet from the <u>SOUTH</u> line & <u>1125</u> feet from the <u>EAST</u> line Sec 15-31N-6W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6144' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		X OTHER: <u>COMMINGLE</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

09-06-2008

Load out equipment on Triple S trucks, move rig & equipment from Rosa 350A to Rosa 12B, spot rig & equipment, RU surface equipment, raise derrick. Secure well & equipment, SD until Monday, no accidents reported.

09-08-2008

SM w/ rig crew, start & service equipment. --- NU flowback tank, RU rig pump. --- Casing and short string tbg = 200 psi. Long string tbg = 110 psi. Bled down casing and tubing strings -- killed down tubing w/ 2% kcl. --- Antelope set BPV in long string, ND WH, NU BOP & offset spool. --- Unseat 2-1/16" SS tbg. PU 9 jts 2-1/6 tbg, break circ w/ 12 bph 2% kcl, A/S mist, returns clean, --- TOH & LD 175 jts 2-1/16" x 3.25# short string tubing --- Secure well & location, SDFN, no accidents reported.

Continued on attached sheets:

DN C 2901A Z

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician II DATE: October 1, 2008

Type or print name Rachel Lipperd Telephone No: (918) 573-3046

(This space for State use)
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 08 2008
 Conditions of approval, if any:

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09-09-2008

SM w/ rig crew, start & service equipment. SICP 185 psi, blow well down to flowback tank. --- Kill well w/ 2% kcl, RU & unland 2-1/16" long string. RU Lubricator & pull BPV. --- Attempted to pull tbg free at packer seal assembly. Tbg parted @ 25,000#. --- TOH & LD parted tbg, LD 93 jts, 3016'. Tbg parted at the pin on jt 93. Tubing has very heavy internal corrosion. --- Waiting on fishing tools, ND offset spool, change out pipe rams. --- Tally, PU, MU & RIW w/ full open overshot & 2-7/8" 6.5#, N-80, EUE, work string. --- tag top of fish and engage, pulled to 15,000# and tbg didn't come free. --- Secure well & location SDFN, no accidents reported.

09-10-2008

SM w/ all personnel on location, start & service equipment. SICP 160 psi, blow well down to flowback tank. --- RU Wireline specialties. --- RIW w/ freepoint tool, pulled tension on fish to free point and tbg parted. --- TOOH w/ 95 jts 2-7/8" WS tbg, release overshot, --- Kill well w/ 2% kcl, RU for 2-1/16" pipe, LD 58 jts, pipe is corkscrewed. --- PU overshot & TIH w/ 2-7/8" WS tbg, engaged fish @ 4926'. --- RIW w/ jet cutter on wireline, unable to get tools in top of fish, POOW w/ wireline. --- RD Wireline Specialties. --- Pulled fish into, TOOH w/ 10 stands of workstring. --- Secure well & location, SDFN.

09-11-2008

SICP 160 psi, blow well down to flowback tank. --- TOH w/ 2-7/8" WS & overshot, no fish recovered. --- PU MU & RIW, concave mill, 6, 3-1/2" DC's & 2-7/8" WS. --- Est circ w/ air-mist, mill off 2-1/2' of fish top. --- TOOH & standback WS, & DC's. --- TIH w/ overshot & WS, engage fish, --- Secure well & location, SDFN, no accidents reported.

09-12-2008

SICP 160 psi, blow well down to flowback tank --- RU Wireline specialties. --- RIH w/ 1 7/16" OD tools, couldn't get past the fish top @ 4928' --- POOH & LD 1 7/16 OD tools. --- PU 1" spud bars & RIW, couldn't get past 5218', POOH. --- Rehead W/L to 1" tools, RIW w/ couldn't get past 5229'. --- POOH w/ WL, rig down Wireline Specialties. --- attempted to pull tbg free and tbg parted. --- TOH & standback w/ 2 7/8" WS. --- Kill well w/ 2% kcl, RU for 2-1/16" pipe, recovered 21 jts. --- Secure well & location SDFN.

09-13-2008

Travel to location, crew was late, shorthanded waiting on replacement crew member. --- SICP 160 psi, blow well down to flowback tank. --- PU MU & RIW w/ overshot, bumper jar, 4 DC's & 77 stands of 2-7/8" WS. PU 18 jts of float. --- Tag fish @ 5606', string wt 34,000#, start jarring @ 50,000#, slowly work jars up to 70,000#. Fish parted @ 70,000#. --- TOOH & standback WS & DC's. (Tbg elevators broke, SD for 3 hrs waiting on elevators). --- Kill well w/ 2% kcl, RU for 2-1/16" pipe, --- LD fishing tools, and recovered 1 jt of 2-1/16" tbg. --- Secure well & location SD until Monday morning.

09-15-2008

SICP 180 psi, blow well down to flowback tank. --- PU, MU & RIW w/ washpipe & WS, tag fill @ 5775' 25' of fill. --- Wash over fish to packer, circulate hole clean. --- LD 10 jts tbg, stand back 15 stands of tbg, pull above top perms. --- Secure well & location, SDFN, no accidents reported.

09-16-2008

SM w/ all personnel on location, SICP 160 psi, blow well down @ 2" line, --- TIH w/ 15 stands of WS, PU PS, PU 6 jts of WS, tag fill @ 5788'. --- Break circ, clean out 12' of fill, circ until returns are clean, --- TOOH w/ 83 stands of WS, standback DC & wash pipe --- MU & TIH w/ 4-11/16" O.D. overshot, bumper jar, 4 DC's & 86 stands of WS, engage fish @ 5630', pulled 40,000# and seal assembly released. --- TOOH to seal assembly, secure well, SDFN, no accidents reported.

09-17-2008

SICP 160 psi, blow well down @ 2" line --- POOW & LD, seal assembly & 86 jts of 2-1/16" tbg, --- PU packer plucker RIW w/ DC's & WS, sting into packer --- Mill off the top of the packer --- Packer released, POOW & standback 15 stands of WS, to pull above top perms. Secure well & location, SDFN, no accidents reported.

09-18-2008

SICP 160 psi, blow well down @ 2" line --- Kill well w/ 2% KCL, TOOH w/ packer, lost packer while tripping out --- Kill well, TIH w/ packer plucker tagged packer @ 4936' stung back into packer. --- Kill well, TOOH w/ packer, pulling slow lots of drag coming out. --- Secure well & location, SDFN, no accidents reported.

09-19-2008

SICP 160 psi, blow well down @ 2" line --- TIH w/ 2 stands of DC's --- TOOH & LD 4 DC's --- TIH w/ 3 stands of washpipe --- TOOH & LD 6 jts of washpipe --- PU 4-3/4" junk mill MU & RIW on WS, tagged bridge @ 7060', PBD @ 7811' --- RU 2.5 PS, break circ, clear bridge, TIH to 7410', wellbore clean to this depth. --- Hang back PS, TOH & standback 39 stands of tbg, pull above top perms. --- Secure well & location, Shut down until Monday morning, no accidents reported.

09-22-2008

SICP 175 psi, blow well down to flowback tank --- RIW w/ 39 stands of 2-7/8" WS --- PU 10 jts of 2-7/8" WS, tag fill @ 7781', PBD @ 7811' 30' of hard fill --- PU & RU 2.5 PS, break circ w/ air-mist --- Cleanout to 7811' making 2 to 3 cups of sand per 5gal of water --- POOW & standback 44 stands of tbg, & pull above top perms. --- Secure well & location SDFN, no accidents reported.

09-23-2008

SICP 175 psi, blow well down to flowback tank --- RIW w/ 44 stands of 2-7/8" WS, tag fill @ 7805' 6' of fill -- - PU & RU 2.5 PS, break circ w/ air-mist --- Cleanout to 7811' making less than 1/4 cup of sand per 5gal of water --- TOH & LD 2-7/8" WS, bit sub & junk mill --- Secure well & equipment, SDFN, no accidents reported.

09-24-2008

SICP 175 psi, blow well down to flowback tank --- move out float w/ 2-7/8" WS, spot in float w/ 2-3/8" production tbg --- Change out pipe rams, RU for 2-3/8" tbg --- Tally, PU, MU & RIW as follows- 2-3/8" half mule shoe, 6' X2-3/8" J-55 EUE pup jt, 1.875 I.D. X-nipple, 2-3/8 EUE X 2-3/8" NUE X-over, 7 jts 2-3/8" 4.6#, J-55. NUE 10rnd tbg, 2-3/8" NUE 10rnd X 2-3/8" EUE 8rnd X-over, & 240 jts 2-3/8" 4.6# J-55 EUE 8rnd tbg, tag fill @ 7808' 3' of fill. --- Secure well & equipment, SDFN, no accidents reported.

09-25-2008

SICP 175 psi, blow well down to flowback tank --- Circulate well clean from PBD @ 7811', w/ air/ mist & BJ Techni-Clean 4575, returns less than 1/4 cup per 5 gal bucket --- LD 10' & 8" pup jts & 2 jts 2-3/8" tbg, pump 40 bbl 2% KCl down backside to kill well --- PU & MU tbg hanger, land well as follows bottom to top- 2-3/8" half mule shoe, 6' X2-3/8" J-55 EUE pup jt, 1.875 I.D. X-nipple, 2-3/8 EUE X 2-3/8" NUE X-over, 7 jts 2-3/8" 4.6#, J-55 NUE 10rnd tbg, 2-3/8" NUE 10rnd X 2-3/8" EUE 8rnd X-over, & 230 jts 2-3/8" 4.6# J-55 EUE 8rnd tbg, --- EOT @ 7691', 1.87" I.D. X-nipple @ 7683' --- ND BOP, NU WH, RD rig floor & tongs, RD surface equipment, PTO on rig went out, unable to lower derrick, removed PTO to take in for repair --- Secure well & equipment, SDFN, no accidents reported.