

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG SEP 24 2008

| | | | | | | | | | |
|--|---|--|---------------------|----------------|----------------------|----------------------------|----------------------|-------------------|------------------------|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No NM-03523 | | | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other | | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| 2 Name of Operator XTO Energy Inc. | | 7 Unit or CA Agreement Name and No Report to lease | | | | | | | |
| 3 Address 382 CR 3100 Aztec, NM 87410 | | 8. Lease Name and Well No. HOLLOWAY 6 #2 | | | | | | | |
| 3a Phone No. (include area code) 505-333-3100 | | 9 API Well No 30-045-32918-0001 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 960' FSL & 704' FWL ✓ At top prod interval reported below At total depth | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL | | | | | | | |
| 14. Date Spudded 12/10/2007 | | 11 Sec., T., R., M., or Block and Survey or Area Sec. 6 (S) - T26N-R11W, N.M.P.M. | | | | | | | |
| 15 Date T.D. Reached 12/13/2007 | | 12 County or Parish SAN JUAN | | | | | | | |
| 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 09/11/2008 | | 13. State NM | | | | | | | |
| 17. Elevations (DF, RKB, RT, GL)* 6046' | | | | | | | | | |
| 18 Total Depth. MD TVD 2020' | | 19. Plug Back T.D. MD TVD 1974' | | | | | | | |
| 20. Depth Bridge Plug Set MD TVD | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/AIL | | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 8-5/8" | 24# | | 276' | | 205 | | 0 ✓ | |
| 7-7/8" | 5-1/2" | 15.5# | | 2020' | | 390 | | 0 ✓ | |
| 24 Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 1468' | 09/11/2008 | | | | | | | |
| 25 Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status | | | |
| A) LWR FRUITLAND COAL | 1394' | 1404' | 06/04/2008 | 0.45" | 30 | | | | |
| B) UPR FRUITLAND COAL | 1344' | 1360' | 08/05/2008 | 0.45" | 33 | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 26. Perforation Record | | | | | | | | | |
| 27 Acid, Fracture, Treatment, Cement Squeeze, Etc | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 1394' - 1404' | 6/4/08 A. w/700 gals 15% NEEFE Hcl acid. 6/5/08 Ppd down w/700 gals 10% formic acid. Frac'd w/14,164 gals 70Q N2 foamed FR-46 frac fluid carrying 2,500# 20/40 BASF sand coated w/Sandwedge Max. 8/5/08 Ppd down w/700 gals 10% formic acid. Frac'd w/43,700 gals 70Q CO2 foamed 2% KCl wtr carrying 18,500# 20/40 Brady sand | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | 09/11/08 | | → | | | | | | FLOWING |
| Choke Size | Tbg Press. Flwg SI | Csg Press. 20 | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | RCVD SEP 29 '08 |
| | | | | | | | | SHUT IN | OIL CONS. DIV. DIST. 3 |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg Press. Flwg SI | Csg Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | | | | | | | |

ACCEPTED FOR RECORD

SEP 26 2008

FARMINGTON FIELD OFFICE
BY J. Salinas

(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|--------------------------------|---------------------------|--------------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO SS | 292 |
| | | | | KIRTLAND SHALE | 434 |
| | | | | FRUITLAND FORMATION | 884 |
| | | | | LOWER FRUITLAND COAL | 1393 |
| | | | | PICTURED CLIFFS SS | 1406 |
| | | | | LEWIS SHALE | 1684 |
| CONT'D | 1394' | 1404' | 8/5/08 per densometer coated w | /Sandwedge lite. | |
| | 1344' | 1360' | 8/13/08 A. w/700 gals 15% HCl | acid. Frac'd w/27,834 ga | 1s 70Q CO2 foamed |
| | | | 2% KCl wtr carrying 9,000# 20/ | 40 Brady sand per densome | ter coated w/Sand- |
| | | | wedge lite. | | |

32 Additional remarks (include plugging procedure).

Drilling rig released on 12/14/2008. Completion rig released on 09/11/2008.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Dolena JohnsonDate 09/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction