

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

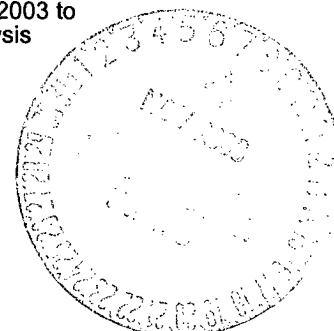
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0558140
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM76214
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. GOBERNADOR 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R5W SENE 1680FNL 0795FEL 36.72813 N Lat, 107.33795 W Lon		9. API Well No. 30-039-22471-00-C1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE GOBERNADOR
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

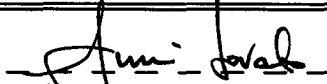
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Verbal approval was given by Jim Lovato of the BLM and Charlie Perrin of the OCD on 10/23/2003 to do cement squeeze work on this well. Attached are the procedures. A copy of the water analysis will be forwarded for BLM review.



14. Thereby certify that the foregoing is true and correct. Electronic Submission #24536 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 11/04/2003 (04JXL0163SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Pet. Eng	Date 11/4/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BLM-AFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**



ConocoPhillips San Juan Workover Procedure

Well: GOVERNATOR #6

Sec:15 **Twn:** 29 N, **Rng:** 5 W, **Ltr:** H

Workover Proposal : Cement squeeze and clean out.

Date written: DRW, 10/22/2003

Peer Review dates/initials: Craig Moody, 10/22/03

Objective / Purpose / Scope of Work: Set plug above top PC perforations, test uphole casing, if casing tests OK, run CBL to determine TOC, shoot squeeze hole above TOC, squeeze cement to surface.

API: 300392247100

Lat: **Long:**

KB Elev: 6767' **GL Elev:** 6755'

TD: 6165' **PBTD:** 6114'

Current Producing Zones: Pictured Cliffs, Lewis Shale & Mesa Verde

OA perf interval for respective Zones: PC:3602'-3773', LS: 4470'-4905', MV:5594'-6016'

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	217	8.921/8.765	36.0	J-55	3520	2020	Surf
Intermediate	7	0-4060	6.331/6.456	20.0	J-55	3740	2270	2743
Liner	4-1/2	3860-6163	4.052/3.927	10.5	J-55	4790	4010	3860
Tubing	2 3/8-	-	-	-	-	-	-	-

(Existing) Packer Setting: N/A - 7" Baker Model D drilled out in 1999

Artificial lift on well: Plunger lift

Proposed perfs & zone (if any; making note not to shoot in csg collars):

MAXIMUM PREDICTED SURFACE PRESSURE (MPSP—based on BHP): 900 PSI

MAWP WELLHEAD RATING: 3000 PSI

MAXIMUM ANTICIPATED STIMULATION SURFACE TREATING PRESSURE: 2000 PSI

MAXIMUM ANTICIPATED FLOW RATE: 500 Mcfgd

Oil production expected--? (if so, use flowback tank): Y/N (circle)

Cleanout equipment req'd (circle) : Bailer/Gas/Air , or either gas/air (will be used to specify rig).

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PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold Safety Meeting.
2. MI & RU WO rig.

3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13). (Category 2)
 4. Kill tubing, pick up tubing hanger and remove, add tubing and tag for fill (PBSD @ 6114', Btm perf@ 6016'), clean out if necessary with air, POOH 2-3/8, 4.7#, J-55, production tubing, bottom of check @ 5802', top of F nipple @ 5770', standing back.
 5. Rig up WL,RIH 7" RBP, set @ 3500', add 5 sacks of sand (100#sx = 4' fill in 7" 20# csg.) while filling casing with fresh water to cover RBP with 20' of sand, pressure test to 1000 PSI.
 6. a) If casing test OK, rig up wireline and run CBL to determine cement top, shoot 3 sqz holes-120 degree phasing, 10' above TOC.
b) If casing fails test, prepare to isolate leak.
 7. RIH with treating packer, isolate leak, set 20' above leak or squeeze holes, open Braden Head at surface, squeeze fresh water to surface.
 8. Be sure sundry notice to cement has been given to government agencies.
 9. Rig up cement service, cement service to calculate volume using 8-3/4" hole and 7" casing + 100%, pump cement to surface. (note: have someone monitoring nearby cathodic protection well during this process). Once cement to surface, Close Braden Head & begin displacing tubing volume (be careful not to over-displace). Hold pressure on squeeze. If question on cement being in tbg; etc, unseat packer circulate clean, reseal packer, close TIW valve, wait on cement to set. Do not trip out, treating packer will swab cement .
 10. POOH work string, standing back
- Pick up 6-1/4" bit and bit sub for 7", 20#, K-55 casing, RIH and drill out cement to sand above RBP, do not hit RBP. Test csg/sqz to 500 psi. POOH.
11. RIG up air package, RIH with RBP retrieving head, stage in hole displacing with air every 500' , circulate water and sand out of hole until clean, latch RBP @ 3500', POOH RBP.
 12. RIH 2 3/8" production tubing w/ Baker F 1.81" SN and mule shoe on bottom, tag PBSD, then pull up and land at 6000'. DO NOT OVER TORQUE OR CRIMP, rabbit tubing with 1.901" broach assembly (replicating plgr length) during and after operation, to ensure plunger operation will work.
 13. RD MO rig.
 14. Turn well over to production.
 15. Notify cathodic protection personnel after job is complete so cathodic protection

equipment can be re-activated. Ensure pit closures done.