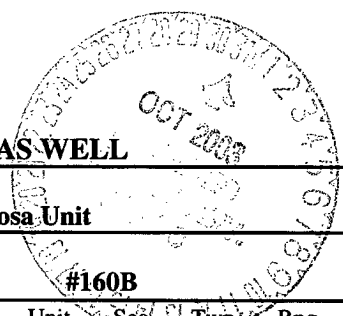


30-037-26962



**NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Operator <b>Williams Production Company</b>				Lease or Unit Name <b>Rosa Unit</b>					
Test Type <b>X Initial</b> <b>Annual</b> <b>Special</b>		Test Date <b>10/6/2003</b>		Well Number <b>#160B</b>					
Completion Date <b>9/26/2003</b>		Total Depth <b>8028'</b>		Plug Back TD <b>8000'</b>		Elevation <b>6410'</b>		Unit    Sec    Twp    Rng <b>L    25    31N    6W</b>	
Casing Size <b>5 1/2"</b>		Weight <b>17#</b>		Set At <b>8025'</b>		Perforations: <b>7856' - 7954'</b>		County <b>Rio Arriba</b>	
Tubing Size <b>2 1/16"</b>		Weight <b>3.25#</b>		Set At <b>7945'</b>		Perforations:		Pool <b>Basin DK</b>	
Type Well - Single-Bradenhead-GG or GO Multiple				Packer Set At <b>6038'</b>		Formation <b>DK</b>			
Producing Thru <b>Tubing</b>		Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa		Connection	
L	H	Gq <b>0.6</b>	%CO2	%N2	%H2S	Prover <b>3/4"</b>	Meter Run	Taps	

FLOW DATA				TUBING DATA		CASING DATA			
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI		<b>2" X 3/4"</b>			<b>1675</b>	<b>57</b>	<b>940</b>		<b>0</b>
1					<b>230</b>	<b>60</b>	<b>940</b>		<b>0.5 hr</b>
2					<b>165</b>	<b>61</b>	<b>940</b>		<b>1.0 hr</b>
3					<b>130</b>	<b>62</b>	<b>940</b>		<b>1.5 hrs</b>
4					<b>105</b>	<b>62</b>	<b>945</b>		<b>2.0 hrs</b>
5					<b>80</b>	<b>63</b>	<b>945</b>		<b>3.0 hrs</b>

RATE OF FLOW CALCULATION									
NO	Coefficient (24 Hours)			hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fq	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	<b>9.604</b>				<b>92</b>	<b>0.9971</b>	<b>1.29</b>	<b>1.007</b>	<b>1144</b>
2									
3									
4									

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration	Mcf/bbl. Deq.
1					A.P.I Gravity of Liquid Hydrocabrons _____	
2					Specific Gravity Separator _____	<b>XXXXXX</b>
3					Specific Gravity Flowing Fluid <b>xxxxxxxxxx</b>	
4					Critical Pressure _____ p.s.i.a.	
5					Critical Temperature _____ R	

NO	Pc	Pt1	Pw	Pw2	Pc2-Pw2	(1) Pc2 =	(2) Pc2^n =
	<b>952</b>					<b>-94.950655</b>	<b>#NUM!</b>
1			<b>957</b>	<b>915849</b>	<b>-9545</b>	Pc2-Pw2	Pc2-Pw2
2							
3							
4							

Absolute Open Flow **#NUM!**    Mcfd @ 15.025    Angle of Slope \_\_\_\_\_    Slope, n **0.75**

Remarks:

Approved By Commission:	Conducted By: <b>Larry Higgins</b>	Calculated By: <b>Tracy Ross</b>	Checked By:
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