Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Sefial No. NMNM33021

abandoned well. Use form 3160-3 (AP	7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
'ype of Well ☐ Oil Well Gas Well Other		8. Well Name and No. COALY 1
Name of Operator Contact: DUGAN PRODUCTION CORPORATION	JOHN ALEXANDER E-Mail: johncalexander@duganproduction.com	9. API Well No. 1 30-045-25729-00-S1
Address P. O. BOX 420 FARMINGTON, NM 874990420	3b. Phone No. (include area code) Ph: 505.325.1821 Fx: 505.327.4613	10. Field and Pool, or Exploratory GALLEGOS GALLUP
ocation of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, and State
Sec 28 T27N R12W NESW 1850FSL 1850FWL 36.54398 N Lat, 108.11903 W Lon		SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other ShutIn Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator requests continued shut-in of this well for one year. A casing mechanical integrity test will be scheduled immediately. The Hugh Lake 2 well is in the same area and has a gas sales line. The Hugh Lake 2 has 2-7/8" production casing as does this well. Several different types of pumps are being tested at the Hugh Lake 2 to determine if an adequate volume of water can be produced so that economic volumes of gas can be produced. If it is not possible to make a commercial well, this well will be plugged and a replacement well with larger casing will be proposed.

OCT 3 1 2004

43 APPROVAL EXPIRES

14. Thereby certify that th	ne foregoing is true and correct. Electronic Submission #24512 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	DRATIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN ALEXANDER	Title	VICE PRESIDENT	
Signature	(Electronic Submission)	Date	10/24/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By STEPHEN MASON		TitleF	ETROLEUM ENGINEER	Date 10/27/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

