

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

3003 OCT 24 AM 10:50
070 Farmington, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corporation

3a. Address

P O Box 3638, Midland, TX 79702

3b. Phone No. (include area code)

432-686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1705' FNL & 1045' FEL; H; Sec 13, T-27N; R-8W

5. Lease Serial No.

5NM019402

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA/Agreement, Name and/or No.

26854

8. Well Name and No.

LARGO FEDERAL #2A

9. API Well No.

30-045-30806

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & drlg to TD.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Bearcat #5; spud @ 12:30 AM. Drlg 50'.

9-20-03 420':RU csg crew, run 9 jts 8 3/4", 24#, J-55 surf csg, set @ 420'; RU Halliburton, cmt w/310 sks std cmt; circ 25 bbls good cmt to surface; 8 1/2 hrs WO cmt; press up csg to 600 psi for 33 min, held OK.

9-27-03 TD 5,546'; RU Schlumberger & run Induction-Density-Neutron logs; RU csg crew & run 133 jts 4 1/2", 10.5#, J-55 csg; set @ 5,545'.

9-28-03 TD 5,546'; RU Halliburton to cmt; lead cmt w/700 sks foamed cmt mxld; tail cmt w/255 sks non-foamed mix; Computalog-run temp survey; top of cmt 5,184'; RD move rig to Federal J-1C.

(OVER)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis R. Gunter

Title

AGENT

Signature

Date

10/20/03

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY *She*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

10-7-03 RU Haliburton Portable Mast & Logging Unit; found btm @ 5,456'; ran log from btm up to 3,450' & continued running GL-CCL up to 1,800'.

10-14-03 MI RU Triple "P" Well Service; NU BOP; RU pump in tank.

10-15-03 Press test csg to 1500# for 30 min, held OK; RU Computalog & perforate 1' @ 4 spf @ 5,170'; POH w/wireline & pumped 11 bbls mud down csg @ 300#; started circ, pump 1 ½ hr @ 2 bbls min & switch returns to pit; displaced wtr to pit; made full circ w/8.7#-49 visc mud; RIH w/junk basket & gauge ring to 5,100'; POH & RIH w/cmt retainer, set @ 5,068'; RD wireline & RIH w/stinger & 158 jts 2 3/8" tbg; broke circ 3.3 bbm @ 500 psi.

10-16-03 Circ well w/rig pump & RU Halliburton to cmt 4½" 10.5# csg from 5,184' to surf; tested lines to 4,000#, pumped 40 bbls mud flush, 10 bbls Superflush, 15 bbls FW Spacer; pump 585 sks lead cmt @ 13# gal & 145 sks tail cmt; cmt was 50/50 POZ, w/2% gel, 2% Versaset & 15% Diacel LWL; circ 3 bbls good cmt to surface; displaced tbg w/fw; sting out of retainer & reversed out csg w/85 bbls fw; POH w/2¾" tbg; WOC 8 hrs; prepare to run bit & collar; bit was out of gauge & would not go in csg; SDFN.

10-17-03 RIH w/bit & collars; tagged cmt @ 5,061'; RU swivel, started to drlg cmt; drlg 4' cmt & started drlg retainer; drlg retainer & 102' cmt; tested csg to 500 psi for 30 min, held OK; run 7 jts tagged @ 5,486', TD 5,490'; rev out w/4% KCL; POH LD tbg; pull to collars; SWI.