Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 2004-0135 Expires: November 30, 2000

5. Lease Serial No./ NMSF078042

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals			NMSF078042	NMSF078042  6. If Indian, Allottee or Tribe Name	
			6. If Indian, Allotte		
SUBMIT IN TRII	on reverse side.	7. If Unit or CA/As NMNM73928	greement, Name and/or No.		
Type of Well     Oil Well		್ರ್ ELLIOTT GAS	8. Well Name and No. ELLIOTT GAS COM S 1M		
Name of Operator     BP AMERICA PRODUCTION	CO E-Ma	Y CORLEY: il: corleyml@bp.com	9, API Well No. 30-045-31718		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph:	Phone No. (include area code) 281.366.449 281.366.0700	10. Field and Pool, BASIN DAKO BLANCO ME	ATC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 33 T30N R9W NWSW Lot L 2140FSL 980FWL 36.40000 N Lat, 107.47500 W Lon				11. County or Parish, and State SAN JUAN COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	♥ Other Well Spud	
u	Convert to Injection	Plug Back	☐ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f MIRU Drilling Unit. @ 22:00 Fran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ low. Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 11 1.26 cuft/sx Tail. Circ 22 BBLS Drill out CMT. Drilled a 6 1/4" 11.6#, J-55, production CSG 220 SXS CLS G mixed @ 13. release @ 15:45 hrs on 10/19	inal inspection.)  Hrs on 10/13/2003 Spud a 13 a CSG to 143'. CMT w/130 SX 9 BBLS good CMT to surface.  /4" hole to 2696'. RU & set 7",  1.7 PPG, yield 2.61 cuft/sx and CS CMT to surface. Press test to hole to 6945'. TD @ 22:00 h to 6945'. CMT w/170 SXS of \$0 PPG, Yield 1.44 cuft/sx. TO	1/2" surface hole. Drilled (S CLS G + 3% CACL2, NU BOP & tested to 15 20# J-55 CSG to 2691'. 1 65 SXS 50/50 POZ mix o 1500# high. 250# low. rs on 10/18/2003. RU & s 0.5 Litecrete lead Yield 2	I to 148'. RU & 0.25#/SX D29, 15.8 00# high, 250#  CMT w/262 ed @13.5 PPG, yield Test OK. set 4 1/2", 2.52 cuft/sx &		
	Electronic Submission #2445 For BP AMERICA PRO nitted to AFMSS for processing	DDUCTION CO, sent to the by ADRIENNE GARCIA or	e Farmington ¯		
Name (Printed/Typed) MARY CORLEY		Title AUTHO	PRIZED REPRESENTATIVE		
Signature (Electronic S	Submission)	Date 10/22/2	003		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			E GARCIA UM ENGINEER	Date 10/29/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	office Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person knowingly and y matter within its jurisdiction	d willfully to make to any departmen	nt or agency of the United	