District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### <u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of			
	Closure of a pit, closed	d-loop system, below-grade tank, or proposed ed-loop system, below-grade tank, or proposed in the proposed in	
Existing BGT		omitted for an existing permitted or non-permi	tted pit, closed-loop system,
_	rade tank, or proposed alternative n		
		(4) per individual pit, closed-loop system, below-gr	•
		ator of liability should operations result in pollution of y to comply with any other applicable governmental a	
1.		,	
Operator: YTO Energy	, Inc.	OGRID #: 5380	
Address: 382 Road 31	00 Aztec NM 87410		oodbysteer specification
Facility or well name:	SLL FEDERAL GAS COM F	B #1E	4400
API Number:30	04525643	OCD Permit Number:	
		ip 30N Range 13W County:	
Center of Proposed Design:	Latitude 26 92092	Longitude 108.17784	NAD: 🔲 1927 🔲 1983
Surface Owner:  Federal	☐ State ☐ Private ☐ Tribal Trust or	Indian Allotment	
<u> </u>			
 ☐ <b>Pit:</b> Subsection F or G	of 19.15.17.11 NMAC		
— — Γemporary: ☐ Drilling ☐			
	cy Cavitation P&A		
		LLDPE HDPE PVC Other	
String-Reinforced			
	☐ Factory ☐ Other	Volume:bbl Dimension	s: L x W x D
			··· · ·
Sinc. Scanis.   Welded [			
3.			
Closed-Joon System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require p	rior approval of a permit or notice of
Closed-loop System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require pr	ior approval of a permit or notice of
3. Closed-Joon System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require pr	rior approval of a permit or notice of
Closed-loop System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require posts of the Defension	rior approval of a permit or notice of
Closed-loop System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require properties of the properties of	rior approval of a permit or notice of 189 1011727378
3. Closed-Joon System:	Subsection H of 19 15 17 11 NMAC	er or Drilling (Applies to activities which require posts of the HDPE PVC Other	(S)
Closed-loop System:  Type of Operation: P&/ intent)  Drying Pad Above  Lined Unlined Line Liner Seams: Welded	Subsection H of 19.15.17.11 NMAC  A    Drilling a new well    Workove  Ground Steel Tanks    Haul-off Bins or type: Thicknessmil  Factory   Other	er or Drilling (Applies to activities which require properties of the properties of	S ALL COME DIVIDED 2
Closed-loop System:  Closed-loop System:  Type of Operation: P&A  ntent)  Drying Pad Above  Lined Unlined Line  Liner Seams: Welded [  Welded Stank: Stank:	Subsection H of 19 15 17 11 NMAC		S ALL COME DIVIDED 2
Closed-loop System:  Cype of Operation: P&Antent)  Drying Pad Above  Lined Unlined Line Liner Seams: Welded [  Welde	Subsection H of 19.15.17.11 NMAC  A    Drilling a new well     Workove  Ground Steel Tanks		S ON CONC DIV DIST 2
Closed-loop System:  Closed-loop System:  Type of Operation: P&/ ntent)  Drying Pad Above  Lined Unlined Line Liner Seams: Welded  Welded  Welded  Tank Construction material:	Subsection H of 19.15.17.11 NMAC  A    Drilling a new well     Workove  Ground Steel Tanks     Haul-off Bins or type: Thickness	duced Water	OIL CONS. DIV. DIST. 3
Closed-loop System:  Closed-loop System:  Type of Operation: P&A ntent)  Drying Pad Above  Lined Unlined Line Liner Seams: Welded [  Welded [  Welded [  Wolume: 120  Fank Construction material:  Secondary containment	Subsection H of 19.15.17.11 NMAC  A    Drilling a new well    Workove  Ground Steel Tanks    Haul-off Bins or type: Thickness    mil Factory    Other  absection I of 19.15.17.11 NMAC     bbl Type of fluid:    Proc Steel  with leak detection    Visible sideware	duced Water  valls, liner, 6-inch lift and automatic overflow shut-	OIL CONS. DIV. DIST. 3
Closed-loop System:  Closed-loop System:  Cype of Operation:  Drying Pad Above  Lined Unlined Line  Liner Seams:  Welded  Welded  Tank Construction material:  Secondary containment  Visible sidewalls and line	Subsection H of 19.15.17.11 NMAC  A Drilling a new well Workove  Ground Steel Tanks Haul-off Bins or type: Thicknessmil Factory Other  absection I of 19.15.17.11 NMACbbl Type of fluid: Proc Steel with leak detection Visible sidewaner Visible sidewalls only	duced Water  valls, liner, 6-inch lift and automatic overflow shut-	OIL CONS. DIV. DIST. 3
Closed-loop System:  Closed-loop System:  Cype of Operation:  Drying Pad Above  Lined Unlined Line  Liner Seams:  Welded  Welded  Tank Construction material:  Secondary containment  Visible sidewalls and line	Subsection H of 19.15.17.11 NMAC  A Drilling a new well Workove  Ground Steel Tanks Haul-off Bins or type: Thicknessmil Factory Other  absection I of 19.15.17.11 NMACbbl Type of fluid: Proc Steel with leak detection Visible sidewaner Visible sidewalls only	duced Water  valls, liner, 6-inch lift and automatic overflow shut-	OIL CONS. DIV. DIST. 3
Closed-loop System:  Closed-loop System:  Cype of Operation:  Drying Pad Above  Lined Unlined Line  Liner Seams:  Welded  Welded  Tank Construction material:  Secondary containment  Visible sidewalls and line	Subsection H of 19.15.17.11 NMAC  A Drilling a new well Workove  Ground Steel Tanks Haul-off Bins or type: Thicknessmil Factory Other  absection I of 19.15.17.11 NMACbbl Type of fluid: Proc Steel with leak detection Visible sidewaner Visible sidewalls only	duced Water  valls, liner, 6-inch lift and automatic overflow shut-	OIL CONS. DIV. DIST. 3  Off  Cic high level shut off

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tunks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No 図 NA			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality				
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No.			
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ⊠ No			
Within a 100-year floodplain FEMA map	☐ Yes ⊠ No			

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are				
attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API Number: or Permit Number:				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design)  API Number:				
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use				
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)				
13.   Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.	Steel Tanks or Haul-off Bins Only: (19.15.17.13.Edilling fluids and drill cuttings. Use attachment if the	NMAC) nore than two
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operatio  Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	requirements of Subsection H of 19.15.17.13 NMAC Lof 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may require considered an exception which must be submitted to the Santa Fe Environmental demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC J	e administrative approval from the appropriate distr Bureau office for consideration of approval. Justi,	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	<ul><li>☐ Yes ☐ No</li><li>☐ NA</li></ul>
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; Satellite		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les watering purposes, or within 1000 horizontal feet of any other fresh water well or s  - NM Office of the State Engineer - iWATERS database; Visual inspection (	pring, in existence at the time of initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approv		Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visua	al inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining	and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map	y & Mineral Resources; USGS; NM Geological	Yes No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying proceeding Protocols and Procedures - based upon the appropriate requirements of 19.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Confirmation Plan - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	uirements of 19.15.17.10 NMAC Subsection F of 19.15.17.13 NMAC propriate requirements of 19.15.17.11 NMAC ad) - based upon the appropriate requirements of 19. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC Irill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC 1 of 19.15.17.13 NMAC	15.17.11 NMAC

19. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, according to the control of the	curate and complete to	the best of my knowledge and belief.		
Name (Print): Kim Champlin	Title:	Environmental Representative		
Signature: Kim Champair	Date:	9-8-08		
e-mail address: kim_champlin@xtocnergy.com		(505) 333-3100		
20.				
OCD Approval: Permit Application (including closure plan) Closure	Plan (only) 🔲 OCI	D Conditions (see attachment)		
OCD Representative Signature:		Approval Date:		
Title:Enviro/spec	OCD Permit Nun	nber:		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.				
	Closure Con	npletion Date:		
22.  Closure Method:  Waste Excavation and Removal On-Site Closure Method Alte  If different from approved plan, please explain.	rnative Closure Metho	d  Waste Removal (Closed-loop systems only)		
23. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Syste</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.</i>				
Disposal Facility Name:	Disposal Facility	Permit Number:		
Disposal Facility Name:	<del></del>	Permit Number:		
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will no	of be used for future service and operations?		
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding Technique				
Closure Report Attachment Checklist: Instructions: Each of the following mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation		ed to the closure report. Please indicate, by a check		
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		NUB (1997 1997		
On-site Closure Location: LatitudeLor	igitude	NAD: [1927 [1983		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closu belief. I also certify that the closure complies with all applicable closure requi	rements and conditions	s specified in the approved closure plan.		
Name (Print):				
Signature:	Date:			
e-mail address:	Telephone: _			

### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO DIFFERENT NEW MEXICO

### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-3-71

All distances must be from the cuter foundation of the Section.

Operator			Leas	ie			Well No.
	JCTION COMPANY		BE	ELL-FEDERAL G	AS COM "	311	1 <u></u>
Unit Letter	Section	Township	j	Range	County		
F Actual Footage Lo	11	30N		13W	San .	Juan	
1790		rth line and	7.6	550 fee		Wort	<b>9</b> 1
Ground Level Elev.	Producing For		Pool		t from the	West	Dedicated Acreage:
5879	Da	kota	Ba	sin Dakota			√ 320 Acres
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
	3. If more tran one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
X Yes	☐ No If a	nswer is "yes," type	of cor	nsolidation	Communit	ization	
		owners and tract des	cripti	ons which have a	ctually bee	e consolid	lated. (Use reverse side of
	f necessary.)	ed to the well until a	ll inte	rests have been	consolidate	ed the cor	mmunitization, unitization,
							n approved by the Commis-
sion.	,			, , ,		•	11 ,
							CERTIFICATION
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	_ + - +					Nome D. H.	SHOEMAKER
1650'				1		Position DISTRI	CT ENGINEER
	1			<b>,</b>		Company AMOCO	PRODUCTION COMPANY
	S	ec.		* *	l	Date JANUAR	Y 11, 1983
	<u> </u>						
	1			di-		i hereby	certify that the well location
	1	11	والمستنطقة الما			shown o	n this plat was plotted from field
TEX.	· -	4		TIVETIN	· 11	•	foctual surveys made by me or
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	t				-	) <i>i.</i>	Professional Engineer
	1					and Lar	nd Surveyor
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						Certificate	Not In
3950							

#### Client: XTO Energy Pit Permit Lodestar Services, Inc. Project: Pit Permits Siting Criteria Revised: 25-Aug-08 PO Box 4465, Durango, CO 81302 Information Sheet Prepared by: Brooke Herb API#: **USPLSS:** 3004525643 T30N,R13W,S11F Name: Lat/Long: Bell Federal GC B-1E 36.82983, -108.17784 Geologic Depth to groundwater: >100 feet Nacimiento Formation formation: Distance to closest continuously flowing 2.3 Miles to La Plata River watercourse: Distance to closest significant 4415 ft to Farmington Glade watercourse, lakebed, playa lake, or sinkhole: Soil Type: **Entisols** Permanent residence, school, hospital, No institution or church within 300' **Annual** 8.21 in average annual Precipitation: Domestic fresh water Precipitation well or spring within No no significant precip events Notes: 500' Any other fresh water well or spring within No 1000 Within incorporated **Attached** No BellFederalGC\_B-1E\_attachments pdf municipal boundaries Documents: Within defined municipal fresh water No BellFederalGC\_B-1E\_iWatersdata.pdf well field Wetland within 500' Mining Activity: No 1.2 Miles to Kannard Richard Pit Within unstable area No

No

Within 100 year flood

**Additional Notes:** 

plain

### Bell Federal Gas Com B #1E Below Ground Tank Siting Criteria and Closure Plan

#### Well Site Location

Legals: T30N, R13W, Section 11, Quarter SectionF Latitude/Longitude: approximately 36.82983, -108.17784

County: San Juan County, NM General Description: near Glade Run

### General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located on the flanks of the Farmington Glade between Aztec and La Plata, New Mexico. Within the Farmington Glade, the Tertiary Nacimiento Formation is exposed, along with Quaternary alluvial and aeoloian sands surrounding the center of the wash.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

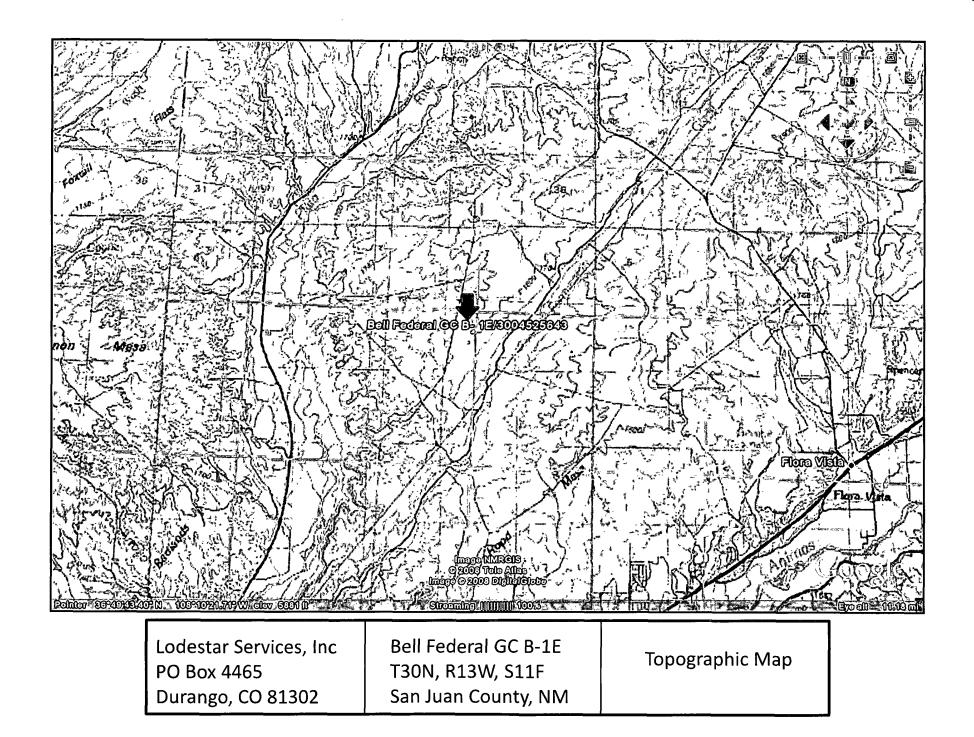
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

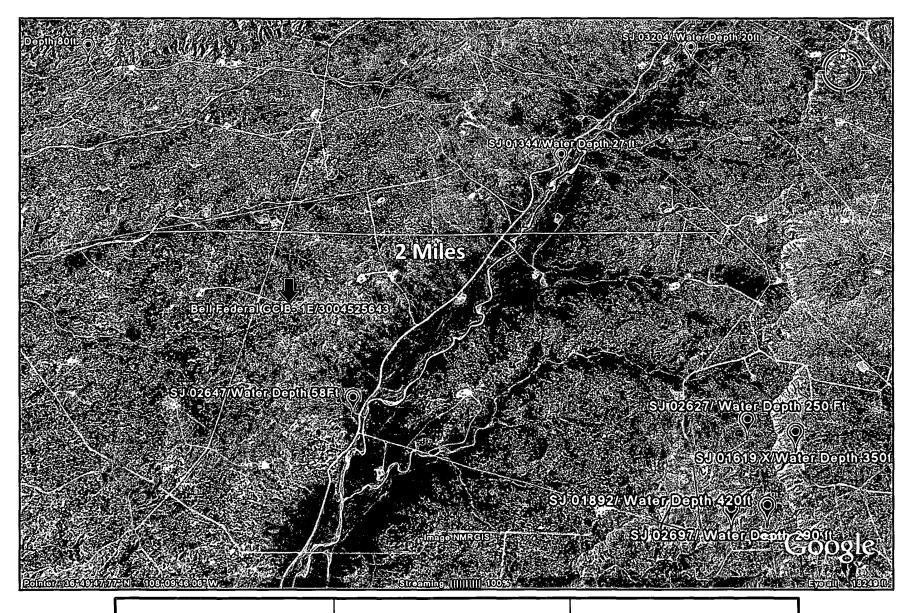
### Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Farmington Glade can be shallow, as the Quaternary deposits near the wash itself form shallow aquifers. However, the proposed site is situated over half a mile to the west and is approximately 130 feet higher in elevation from Glade Wash (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered near populated areas to the southeast of the site, but topographical elevations at the well locations are similar to those at the proposed site. Depth to groundwater within the wells ranges from 250 to 420 feet below ground surface. In the Glade Wash there are two wells which are approximately 150 feet lower in elevation than the proposed site, and the depth to groundwater is 58 and 27 feet.





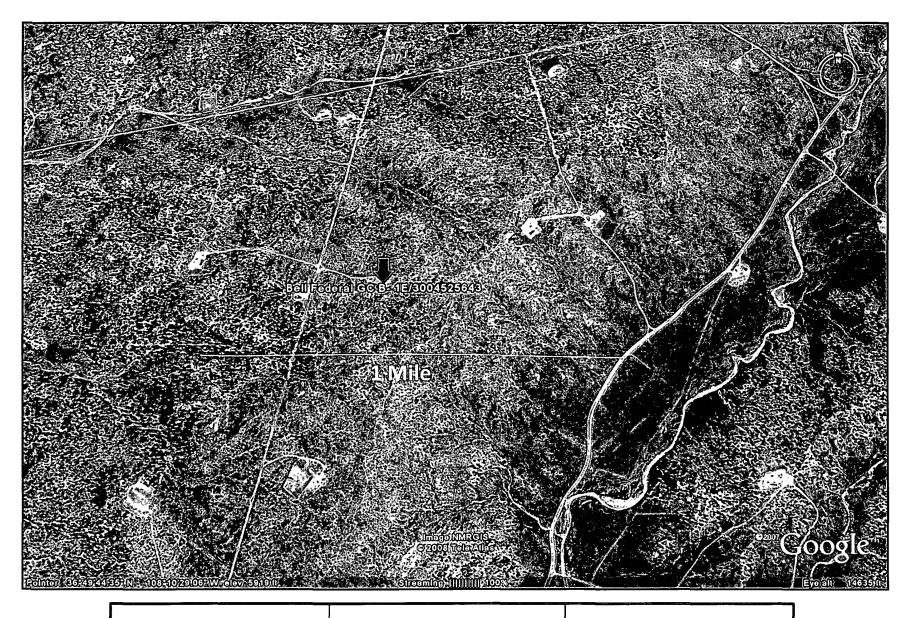
Lodestar Services, Inc PO Box 4465 Durango, CO 81302 Bell Federal GC B-1E T30N, R13W, S11F San Juan County, NM

iWaters Groundwater Data Map

### New Mexico Office of the State Engineer POD Reports and Downloads

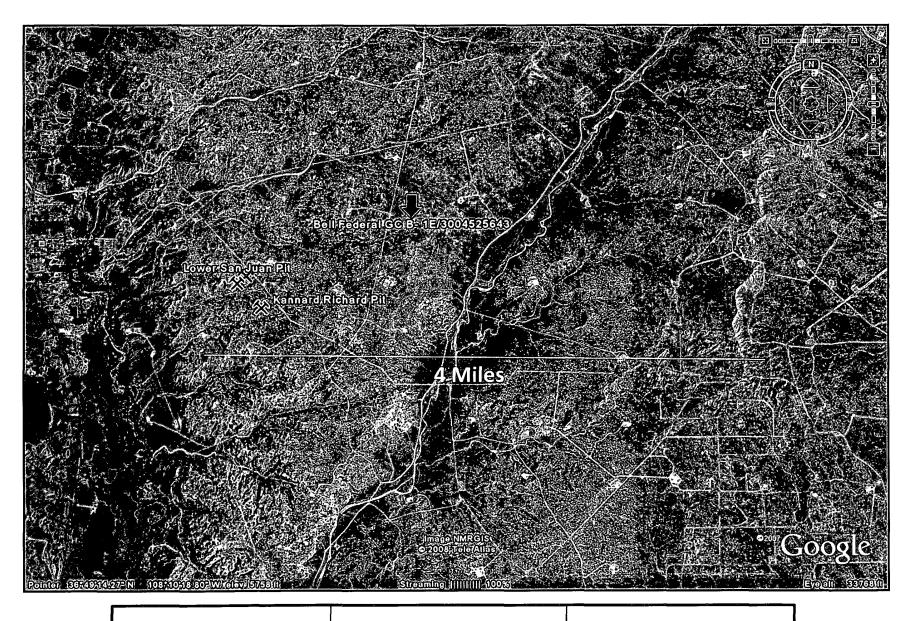
	Township: 30N Range: 13M Sections	.: 11		
	NAD27 X: Y: Zone:	Search Radius:		
	County: Basin:	Number: Suffix:		
	Owner Name: (First) (Last)	Non-Domestic Domestic All		
	POD / Surface Data ReportAvg Depth to Wa	ater ReportWater Column Report		
WATER COLUMN REPORT 08/25/2008				
	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)	Depth Depth Water (in feet)		
POD Number SJ 02647	Tws Rng Sec q q q Zone X 30N 13W 11 4 3 4	Y Well Water Column 76 58 18		

Record Count: 1



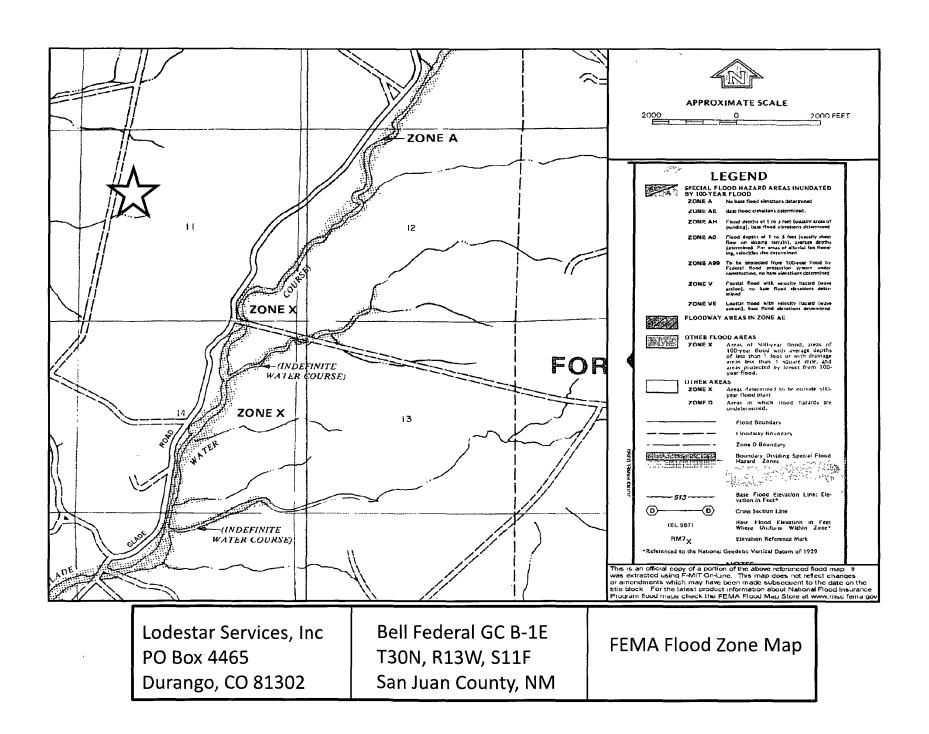
Lodestar Services, Inc PO Box 4465 Durango, CO 81302 Bell Federal GC B-1E T30N, R13W, S11F San Juan County, NM

Aerial Photograph



Lodestar Services, Inc PO Box 4465 Durango, CO 81302 Bell Federal GC B-1E T30N, R13W, S11F San Juan County, NM

Mines, Mills, and Quarries Map



# XTO Energy Inc. San Juan Basin Below Grade Tank Design and Construction Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below grade tanks. A separate plan will be submitted for any below grade tank (BGT) which does not conform to this plan.

### General Plan

- XTO will design and construct a BGT to contain liquids and solids and prevent contamination of fresh water and protect public heath and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the well site prior to construction of the BGT. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 4. XTO shall construct all new fences utilizing 48" steel mesh field-fence (hogwire) on the bottom with two strands of barbed wire on top, or with a pipe top rail. A 6' chain link fence topped with three stands of barbed wire will be used if the well location is within 1000' of a permanent residence, school, hospital, institution or church.
- 5. XTO shall construct an expanded metal covering on top of the BGT.
- 6. XTO will ensure that a BGT is constructed of materials resistant to the BGT's particular contents and resistant to damage from sunlight.
- 7. The BGT system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom.
- XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on.
- 9. XTO will construct and use BGT that does not have double walls. The BGT sidewalls will be open for visual inspection for leaks, the BGT bottom will be elevated a minimum of 6" above the underlying ground surface and the BGT will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.
- 10. XTO will equip BGT's designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows.
- 11. The geomembrane liner shall consist of 30-mil flexible PVC or 60-mil HDPE liner, or an equivalent liner material that the appropriate division district office approves. The geomembrane liner shall have a hydraulic conductivity greater that 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidic and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A.
- 12. The general specifications for design and construction are attached.

# XTO Energy Inc. San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the operation and maintenance of below grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below grade tanks. A separate plan will be submitted for any below grade tank (BGT) which does not conform to this plan.

### **General Plan**

- 1. XTO will operate and maintain a BGT to contain liquids and solids and prevent contamination of fresh water and protect public health and the environment.
- 2. XTO will not allow a BGT to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the BGT.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of a BGT in order to prevent significant accumulation of oil.
- 4. XTO will inspect the BGT monthly and maintain written records for five years.
- 5. XTO will maintain adequate freeboard to prevent over topping of the BGT.

## XTO Energy Inc. San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the closure requirements of below grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below grade tanks. A separate plan will be submitted for any below grade tank (BGT) which does not conform to this plan.

### General Plan

- XTO will close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted BGT within 60 days of cessation of the BGT's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from a BGT prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility.
- 5. XTO will remove the BGT and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
- 6. XTO will remove any on-site equipment associated with a BGT unless the equipment is required for some other purpose.
- 7. XTO will test the solids beneath the BGT to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.
- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure will be given to the Aztec Division District III office between 72 hours and one week of closure via email or verbally. The notification will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.

- 11. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the BGT. Closure report will be filed on form C-144 and incorporate the following:
  - i. Details on capping and covering, where applicable
  - ii. Inspection reports
  - iii. Sampling results
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
- 14. A minimum of 4' of cover shall be achieved and the cover shall include 1' of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 15. The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.