

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 03 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Energen Resources Corporation

3a Address
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)
505.325.6800

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FNL, 675' FWL, Sec. 15, T30N, R04W, N.M.P.M.

5. Lease Serial No

NMSF-079485B

6. If Indian, Allottee or Tribe Name

Field Office

7. If Unit or CA/Agreement, Name and/or No
San Juan 30-4 Unit

8. Well Name and No
San Juan 30-4 Unit 57

9. API Well No.
30-039-27281

10. Field and Pool, or Exploratory Area
East Blanco Pictured Cliffs
Blanco Fruitland Coal

11 County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon casing repair
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

THE FOLLOWING WORK WAS DONE ON THE SAN JUAN 30-4 UNIT #57 FROM 09/20/08 THROUGH 09/25/08:

- MIRU. NU WH. NU BOP. POOH W/142 JTS. 2.375" 4.7# J-55 TUBING, SN. PERF.SUB, 12.375" MUD ANCHOR PINNED NOTCH COLLAR.
- PICK UP 5.50 CSG. PKR. & RBP. TIH, SET RBP @ 4008'. RELEASE RBP. PULL PKR. UP TO 3980'. SET & TEST TOOLS & 5.50" CSG. TO 1100 PSI-OK. RELEASE PKR, PULL UP TO 3858'. CSG.PRESS. 0, TUB.PRESS. 0. SET 5.50" PKR @ 3889'. LOAD CSG W/60 BBLs. PROD. WATER PRESS. UP TO 500 PSI, HELD OK. PUMP DOWN TUBING, LEAK IN DV TOOL @ 900 PSI. AT A RATE OF 1/4 BPM OR LESS SHUT PUMP DOWN. PRESS FALLS OFF QUICK. POOH W/PKR. & RBP. TIH W/OPENED 2.375" TUBING ENDED RBP W/SAND ON TOP @ 4009'. DV TOOL @ 3968' BOT @ 3978'. PUMPED FRESH WATER DOWN TO BREAK CIRCULATION 1-1/2 BBLs. PUMPED 3 BBLs 15-1/2# CLASS G CEMENT, 2% CACL2. BROUGHT CEMENT UP HOLE TO 3853'. WASH UP PUMP. PULL UP HOLE TO 3853'. REVERSE OUT 1/2 BBL CMT. SHUT IN TUB, PUMP DOWN CSG STAGE IN 1/2 BBL, 20 MIN. APART. PRESS.400 PSI, STAGE IN 1/4 BBL, 15 MIN. APART. PRESS. UP TO 600# PRESS. HOLDING. SHUT WELL IN.
- RELEASE PRESS. TO RIG PIT. POOH W/2.375" TUB. TIH W/4.75" BIT AND BIT SUB. TAG CMT AND DRILL OUT. PRESS. TEST TO 500 PSI FOR 30 MIN - OK.
- TIH W/RET. HEAD, TAGGED RBP @ 4008'. EQUALIZED, RELEASED RBP. POOH. LAY DOWN TOOLS.

(CONTINUED PAGE 2)

RCVD OCT 7 '08

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title Regulatory Analyst

OIL CONS. DIV.
DIST. 3

Signature

Date 10/02/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 10 5 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

NMOC

SAN JUAN 30-4 UNIT #57
CASING REPAIR
PAGE 2

5. TIH W/2.375" 4.7# J-55 TBG. IN THIS ORDER, PINNED NOTCH COLLAR, 2.375" MUD ANCHOR, 6' PERF. SUB, 142 JTS. 2.375" TBG. LAND ON TBG. HANGER, SEAT NIPPLE @ 4409'. BOT @ 4448' W/KB.
6. TIH WITH RODS & PUMP. HANG OFF ON PUMPING UNIT. RDMO. FINAL REPORT.

NOTE: Due to Energen Resources office personnel being away at budget meetings, there was no NOI filed with BLM – FFO for this work. Mr. Charlie Donahue w/Energen Resources spoke with Mr. Jim Lovato of the Farmington BLM – FFO on Friday, 09/26/08 and was directed to submit a subsequent report outlining the work. Mr. Lovato gave a verbal approval. Energen Resources will make every effort in the future to submit a NOI before work begins in the future.