Submit 3 Copies To Appropriate E Office	State of New Mexico			Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 8	Energy, Minerals and Natural Resources		WELL API NO. Jun 19, 2008				
District II	OH COM	CEDVATION	DIVICION	30-	045-034025		
1301 W. Grand Ave., Artesia, NM District III	100210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8	Santa Fe, NM 87505				FEE	Ц	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G	E-3374		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name State Com M			
1. Type of Well: Oil Well Gas Well Other				8. Well Number 10			
2. Name of Operator				9. OGRID Number			
ConocoPhillips  3. Address of Operator				217817 10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota			
4. Well Location				<u> </u>			
Unit Letter L	: 2110feet from th	e South	line and855	feet from the	West	line	
Section 36	Township		nge 11W	NMPM Sar	JuanCounty		
and the second	11. Elevation (Sh		RKB, RT, GR, etc.,	)			
6329' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE	OF INTENTION TO:		SUB	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR					ALTERING C	CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				_	P AND A		
PULL OR ALTER CASING	☐ MULTIPLE COM	PL 🗌	CASING/CEMEN				
OTHER:			OTHER: Spt				
	or completed operations. (cosed work). SEE RULE 1		ertinent details, and	d give pertinent dat			
09/24/08 MIRU AWS 301, F RIH w/ 79 jnts of 7" 20# J-5. 19sx(56cf-10bbl) Prem Lite v/ 144bbl) Prem Lite w/ 3% Ca 3 w/ 1% CaCl, .25 pps Cello	5csg set @ 3360'. RU CM w/ 3% CaCl, .25 pps Cello Cl, .25 pps Cello Flake, 5 p	T 09/29/08.Preflu Flake, 5 pps LCM ops LCM-1, .4% I	ushed w/ 10bbl Mu 1/1, .4% FL-52, 89 FL-52, 8% Benton	nd Clean, 20 bbl FV Bentonite & .4% ite & .4% SMS. Ta	V. Pumped Sca SMS. Lead 37 ail 79sx(109cf-	venger 79sx(808cf-	
09/30/08 PT csg 1500#/30mi jnts of 4.5" 11.6# L-80csg se 5bbl) Prem Lite w/ .25 pps C Cello Flake, .3% CD-32, 6.2.	et @7671'. RU CMT 10/03 Cello Flake, .3% CD-32, 6.	/08, Pumped Pref 25 pps LCM-1 &	lush w/ 10 bbl GW 1% FL-52.  Tail 3	/, 2 bbl FW. Pumpo 16sx(624cf-111bbl 2 bbl H2O. ND Bo	ed Scavenger 9 ) Prem Lite w/	9sx(28cf- ' .25 pps ed 10/03/08.	
DT will be conducted by com	anlation via vaculta & TOC	will annage on n	ovet non out		nti cons. D	T()	
PT will be conducted by com	ipietion rig, results & roc	will appear on h	ext report.		DIST. 3		
Spud Date: 09/18/08	8	Rig Relea	sed Date: 10	/03/08			
				····			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\boxtimes$ or an (attached) alternative OCD-approved plan $\square$ .							
grade tank has seen will see to los		-	, a general per mit 23	or un (unueneu) uneer.	линго обо прр	0.00 bran. (1)	
SIGNATURE '		TITLE	Regulatory T	echnician DA	TE <u>10/06/0</u>	<u>8</u>	
Type or print name Kelly	Jeffery E-mail addre	ess <u>: Kelly.r.jeff</u>	ery@conocophilli	os.com PHON	E: 505-599-4	025	
For State Use Only			Deputy Oil &	Gas Inspect	ĝr.	? 4 A MAAA	
APPROVED BY:	, G. Rolt	TITLE	Dist	rict #3	DATE_ULI	1 0 2008	
Conditions of Approval (if a							