

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REVISED

OCT 03 2008

Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

*Burlington Resources Oil & Gas Company, LP*

3. Address & Phone No. of Operator

P. O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Serf: Unit O (SWSE), 1145' FSL & 1585' FEL, Section 8, T32N, R6W, NMPM  
Bottom: G (SWNE), 700' FNL & 1600' FEL, Section 8, T32N, R6W, NMPM

5. Lease Number  
USA NM - 04207

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Allison Unit Com

8. Well Name & Number  
150 (Lateral)

9. API Well No.  
30-045-30154

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent ☐ Abandonment ☐ Change of Plans  
☐ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing  
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Change of Footages

RCVD OCT 9 '08  
OIL CONS. DIV.  
DIST 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to add a lateral to the original well (**Allison 150**) in the upper coal inter tounge.. Burlington Resources is reporting correct footage from 1150' FSL & 1605' FEL to **1145' FSL & 1585 FEL**. Footages are recorded By PI/Dwights. Measurements that where taken from the actual wellhead. Plat information, cut and fill diagram, Project Proposal is attached.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 09/22/2008.

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng Date 10/7/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NMOCB

## **BLM CONDITIONS OF APPROVAL**

### ***Workover and Recompletion Operations:***

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over or recompletion activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**