

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla 237
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address 4900 College Blvd, FMN, NM 87402	3b. Phone No. (include area code) 505-325-8874	7. If Unit or CA/Agreement, Name and/or No. East Puerto Chiquito Mancos Unit NM78389X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FWL, Section 29, T-27N, R-1E		8. Well Name and No. EPCMU #3 (D-29)
		9. API Well No. 30-039-06815
		10. Field and Pool, or Exploratory Area Puerto Chiquito Mancos, East
		11. County or Parish, State Rio Arriba, New Mexico

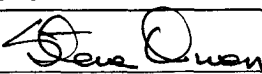
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RIH with 2-1/16" pump bailer, clean out from 1856' to 1897'. GIH with 3-1/2" Baker packer on 2-3/8" CS hydril tubing, set packer at 1792' with 4000# compression, 3 joints below packer (bottom joint perfed and bull plugged). Loaded annulus with packer fluid, passed MIT on 7/24/2003. Well now TA pending use in EPCMU Tertiary Polymer Flood.

Note: footage corrected from previous Sundries.

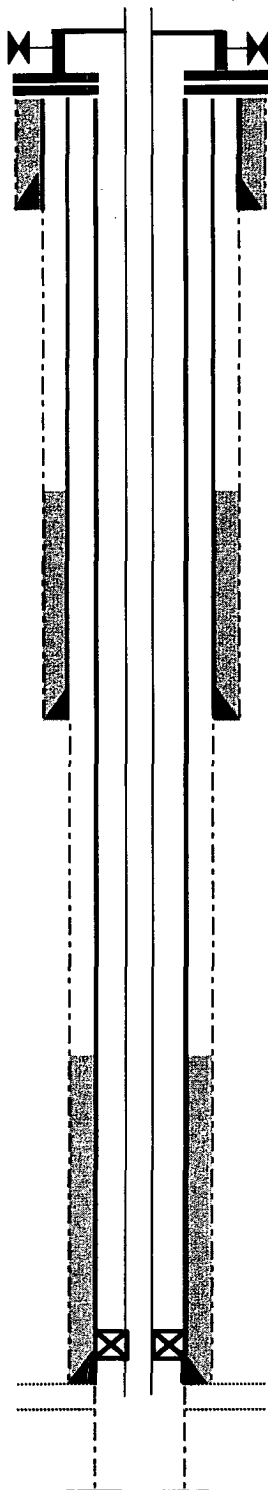
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Steve Owen		Title Petroleum Engineer
Signature 		Date October 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ David R. Sitzler	Division of Multi-Resources	Title Date OCT 24 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Spud: 8/30/62

B-M-G DRILLING CORP., INC.
EPCMU #3 (C-29) API #30-039-06815
660 FNL-1980 FWL, SEC. 29-T27N-R1E

TOC @ surface calculated

GL = 6983'

11" hole, 7 5/8" wt unknown csg @ 40' w/ 25 sx cmt

RKB = 6989'

All depths referenced to KB unless otherwise noted

TOC unknown

Stimulation: open-hole treatment 1245 - 2081' w/7980 gal. oil w/165 gal. HCl 12/7/62

6 3/4" hole, 5 1/2" wt unknown csg @ 1245' w/ 40 sx cmt

Logs: Induction-Gamma Ray

TOC unknown

Cum. Oil: 130,381 bbls

Cum. Gas: 23,308 Mscf

Cum. Water: none reported

Production data from February 2003 Dwight's CD

2 3/8" CS Hydrill tbg @ 1883, BP on bottom, 1-2" NU perfd jt above BP

3 1/2" Baker pkr @1792', 4000# compression

3 1/2" csg @ 1873', no cmt records

Niobrara "A" & "B" zone 1860-1978

Open-hole interval 1873 - 2081'

PBTD 2081' clean out to 1897' (6/5/03)

TD 2081'

sdo 10/2/03

C-29

1700

1800

1900

2000

clean out to 1897' 6/5/03

DETAIL LOG

5" = 100'