

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

## 2. Name of Operator

D.J. Simmons, Inc.

## 3. Address

1009 Ridgeway Place, Suite 200 Farmington, NM 87401

## 3a. Phone No. (include area code)

(505) 326-3753

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 860' FNL x 1060' FWL

At top prod. interval reported below same

At total depth same

RECEIVED  
APR 21 2003  
OIL CON. DIV.  
DIST. 3

## 14. Date Spudded

03/26/03

## 15. Date T.D. Reached

04/02/03

## 16. Date Completed

☐ D & A ☒ Ready to Prod. 04/18/0318. Total Depth: MD 5000'  
TVD 5000'19. Plug Back T.D.: MD 4816'  
TVD 4816'20. Depth Bridge Plug Set: MD None  
TVD

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Gas Spectrum Log, Cement Bond Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8", J55	36	Surface	277'	None	245 sks Class 'G'	50.2 bbls	Surface	None
8 3/4	7", J55	20	Surface	2507'	None	400 sks 50/50 Poz	114.0 bbls		
						150 sks Class 'G'	30.7 bbls	Surface	None
6 1/4	4 1/2", J55	10.5	2405'	4996'	None	402 sks 50/50 Poz	99.7 bbls	3185'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4494' MD	None						

## 25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	4404'	4638'	4410' - 4490'	0.32"	18	Producing
B) Menefee	3884'	4404'	3918' - 4324'	0.32"	23	Producing
C) Cliffhouse	3802'	3884'	3691' - 3877'	0.32"	21	Producing
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4410' - 4490'	1500 gals 15% HCL breakdown, 122,543 gals slick water and 111,005 lbs 20/40 Brady sand frac
3918' - 4324'	1500 gals 15% HCL breakdown, 111,446 gals slick water and 110,111 lbs 20/40 Brady sand frac
3691' - 3877'	1500 gals 15% HCL breakdown, 109,376 gals slick water and 101,389 lbs 20/40 Brady sand frac

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/21/03	3	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	0	400	→					Shut in	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

BLM - never sent approval stamp.

(See instructions and spaces for additional data on reverse side)

## 28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	CS <sub>2</sub> Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	CS <sub>2</sub> Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc. )

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP Meas. Depth
Ojo Alamo	1004'	1104'	Water		
Fruitland	1891'	2130'	Gas / Water		
Pictured Cliffs	2130'	2370'	Gas		
Cliffhouse	3802'	3884'	Gas		
Menefee	3884'	4404'	Gas		
Point Lookout	4404'	4638'	Gas		

## 31. Formation (Log) Markers

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (I full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Robert R. GriffieeTitle Operations ManagerSignature Date 04/21/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.