District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos I District IV 1220 S. St. Franci	on Division Francis Dr.				Submit to	_	oropriate District Office 5 Copies							
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Burlington R	esources (		ompany L		14538									
PO Box 4289 Farmington,		co 87499			<sup>3</sup> Reason for Filing Code/ Effective Date						ve Date			
1 at mington,						New Well								
API Number <sup>5</sup> Pool Name						<sup>6</sup> Pool Code								
30-045-3157	76			Basin Fruitland Coal					71629					
	<sup>7</sup> Property Code			8 Property								<sup>9</sup> Well Number		
Lioporty					om		706							
II. 10 Su	rface Lo	cation			·							<u>,</u>		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	I .		Feet from the 915'				County		
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11 Bot	ttom Ho	le Locatio	n _	<b>L</b>										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	m the	East/West	line	County		
<u> </u>			1						}					
12 Lse Code	13 Produc	ing Method	14 Gas Co	mit Number 16 C-129 Effective			ective Da	e Date 17 C-129 Expiration Date						
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III. Oil a	nd Cas'	Franchor	tors		<u> </u>			······································						
18 Transpor			ansporter l	Name	<sup>20</sup> I	OD	<sup>21</sup> O/	G		<sup>22</sup> POD U	LSTF	R Location		
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IV. Prod	luced Wa	ater						. 4,	TO.		10	Ŋ.		
<sup>23</sup> POD		24 P.O												
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	388	PO	D ULSTR	Location a	and Description				The state of the s		La de la constante de la const			
V. Well	388 Complet	. <u>L</u>	D ULSTR	Location a	and Description					<u> </u>				
V. Well (	388 Complet	ion Data		Location a		<sup>28</sup> PRTD		<sup>29</sup> p.	erforatio			30 DHC MC		
4/24/03		ion Data	Date Date	Location a	and Description  27 TD 2492'	<sup>28</sup> PBTD 2438'		1	erforatio			<sup>30</sup> DHC, MC		
4/24/03 9/10/03		ion Data	Date /03		<sup>27</sup> TD 2492'	2438'		20	erforatio	,		· ,		
4/24/03 9/10/03		ion Data	Date /03	Location a	<sup>27</sup> TD 2492'			20		,	Sack	30 DHC, MC		
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4/24/03 9/10/03 <sup>31</sup> Ho	ole Size	ion Data	Date /03	ng & Tubir	<sup>27</sup> TD 2492'	2438'  33 De	pth Se	20		,	81	ks Cement		
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