Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

	/			
RE	O(4)	VEL)	

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

abandoned well. Use Form 3160-3 (APD) for such proposals.						5. Lease Serial No. SF-079366 6! 5If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	ictions on re	everse side	imington, M	['''		'Agreement, Name and/or No.	
I. Type of Well Oil Well X Gas Well	7 Other		· · · · · · · · · · · · · · · · · · ·	<u></u>	Rincon U		d No	
2. Name of Operator					108P 9. API Well No.			
Pure Resources, L. P. 3a. Address	3b. Phone No	o. (include area	30-039-27245					
500 W. Illinois, Midland, Texas 79701 (432)4 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,645' FNL & 140' FEL UL H, Sec. 19, T-27-N, R-6-W			2)498-8662			10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesa Verde		
				11. County or Parish, State Rio Arriba, NM				
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, R	EPORT, O	R OT	THER DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
☐ Notice of Intent ☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Ti	_	Production (Star Reclamation	t/ Resume)		Water Shut-Off Well Integrity Other DHC Application	
☐ Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	☐ New Const ☐ Plug and A ☐ Plug Back		Recomplete Temporarily Aba Water Disposal	andon	لما	Other	
If the proposal is to deepen dir Attach the Bond under which t following completion of the in	hat Pure Resources, L. F	illy, give subsurfivide the Bond No results in a multe filed only after a	ace locations me on file with BL iple completion Il requirements,	asured and true ve M/BIA. Required or recompletion in including reclama	ertical depths of subsequent rate a new intervalution, have been	of all preports al, a Fo	pertinent markers and zones, shall be filed within 30 days orm 3160-4 shall be filed once apleted, and the operator has	
COND Adhere t	ITIONS OF APPROV. o previously issued stipulations.				oct 2	28/23	15 15 15 15 15 15 15 15 15 15 15 15 15 1	
14. I hereby certify that the forego					<u> </u>	11 9		
Name (Printed/Typed) Alan W. Bohling			Title Regulatory	Analyst		kat bay		
Elanle Bohlm	ig		Date 10/17/2003	3				
	THIS SPACE			OFFICE USE			0CT 23 2003	
Approved by	/e/ Jin	Lovato	Title			Date		
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those right	ce does not warra	ont or Office		****	V		

Title 18 U.S.C. Section 1001, makes it a crime for any person knewingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within is in the contraction of the United States any false, fictitious or fraudulent statements or representations as to any matter within is the contraction of the United States any false, fictitious or fraudulent statements or representations as to any matter within is the contraction of the United States any false, fictitious or fraudulent statements or representations as to any matter within is the contraction of the United States and the Contraction of the

Submit 3 Copies To Appropriate District State of New Mexico Office Paying May 08 30								
District Energy, Minerals and Natural Resources Revised May 06, 20	03							
30-039-27245	30-039-27245							
District III OIL CONSERVATION DIVISION District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.								
1000 Rio Brazos Rd Aztec NM 87410								
District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis, Santa Fe, NM								
87505 Federal SF-079300	Federal SF-079366							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Nam Rincon Unit	7. Lease Name or Unit Agreement Name Rincon Unit							
PROPOSALS.) 1. Type of Well: 8. Well Number								
Oil Well Gas Well X Other	108P							
2. Name of Operator 9. OGRID Number	9. OGRID Number							
Pure Resources, L. P. 189071								
3. Address of Operator 500 W. Illinois Midland, Texas 79701 10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde								
Dublit Darkotta Blatton Vitac	Basin Dakota/Blanco Mesa Verde							
4. Well Location								
Unit Letter H : 2,645 feet from the North line and 140 feet from the East line	ine							
Section 19 Township 27N Range 6W NMPM County Rio Arriba								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	-							
6,473' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	Sec. 10 vii.							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING								
TEMPORARILY ABANDON								
PULL OR ALTER CASING MULTIPLE S CASING TEST AND CEMENT JOBS								
OTHER: OTHER:								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	date							
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	ion							
·								
SEE ATTACHED								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Claule Bolling TITLE Regulatory Analyst DATE 10/17/2003	_							
Type or print name Alan W. Bohling Telephone No. (432)498-86	62							
(This space for State use)								
ADDROVED BY								
APPROVED BYTITLEDATE Conditions of approval, if any:								

ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 108P 2,645' FNL & 140' FEL UL H, Sec. 19, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to

obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

ful 10/17/03