Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED	
OMB No. 1004-0135	
Expires November 30,	2000

Expires November 30

Lease Serial No.

	BUREAU OF LAND MANA Y NOTICES AND REPO		المستقدمة الأراق بدراد والبيار	5. Lease Serial NM 013654		
Do not use th	nis form for proposals to rell. Use Form 3160-3 (APL	drill or to re-enter an			lottee or Tribe Name	
SUBMIT IN TRI	IPLICATE - Other instru	ctions on reverse s	side anglan, Na	7. If Unit or Ca	A/Agreement, Name and/or No.	
I. Type of Well				Rincon Unit		
Oil Well X Gas Well] Other			8. Well Name	and No.	
2. Name of Operator				9. API Well No		
Pure Resources, L. P.		2h Phono No (include	a guar anda l	30-039-27293		
3a. Address 500 W. Illinois Midland, Te	exas 79701	(432)498-8662	8b. Phone No. (include area code) (432)498-8662		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description	on)			ta/Blanco Mesa Verde	
1,814' FNL & 2,106' FWL UL F, Sec. 17, T-27-N, R-6	5-W			11. County or F Rio Arriba	Parish, State	
021, 000. 17, 1 27 N, N 0 VV				NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE, R	EPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
	☐ Acidize	☐ Deepen	☐ Production (Star	t/ Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	$\overline{\mathbf{X}}$	Other DHC Application	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Aba	andon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizonta the work will be performed or prov volved operations. If the operation nal Abandonment Notices shall be	ally, give subsurface location wide the Bond No. on file we results in a multiple complete.	ns measured and true ve ith BLM/BIA. Required etion or recompletion in	ertical depths of al I subsequent repor 1 a new interval, a	rts shall be filed within 30 days Form 3160-4 shall be filed once	
This is to notify the BLM the within the Rincon Unit #16		has applied to DHO	C the Basin Dako	ta and Blanco	Mesa Verde zones	
(A	CONDITIONS OF APP Adhere to previously issued s	PROVAL stipulations.		© (827 829)	M. 53	
14. I hereby certify that the foregoing the stand (Type of)		Title		<u>Exercisms</u>		
Name (Printed/Typed)		Tille .				

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Alan W. Bohling

Signature

Alan W. Bohling

Title
Regulatory Analyst

Date
10/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

	THIS SPACE FOR FEDERAL OR	THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	/s/ Jim Lovato	Title	Date 0CT 2 3 2003			
	tached. Approval of this notice does not warrant or requitable title to those rights in the subject lease onduct operations thereon.	Office				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District	State of N	lew Mex	rico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised May 08, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-27293			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South 5			STATE FEE		
District IV	Santa Fe,	NM 875	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis, Santa Fe, NM 87505				NM 013654		
		N OR PLUC		7. Lease Name o Rincon Unit	r Unit Agreement Name	
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well X	Other			.,	161M	
2. Name of Operator				9. OGRID Numb	ner	
Pure Resource	s. L. P.			9. OGIGD Numic	189071	
3. Address of Operator 500 W. Illin	nois			10. Pool name or	r Wildcat	
Midland, T	exas 79701			Basin Dakota/Bl	anco Mesa Verde	
4. Well Location						
Unit Letter F · 1	,814 feet from the 1	North	line and 2,10	feet fro	m the West line	
Section 17	Township 27N	Rar	nge 6W	NMPM	County Rio Arriba	
	11. Elevation (Show whet 6,266' GR	ther DR, Rh	(B, RT, GR, etc.)		the state of the s	
	ppropriate Box to Ind	icate Na				
NOTICE OF IN				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	К 🗆	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST AN CEMENT JOBS	1D 🗆		
OTHER:			OTHER:			
13. Describe proposed or comple	eted operations. (Clearly s	state all pe		give pertinent date	es, including estimated date	
of starting and proposed wor						
or recompletion.						
		SEE A	TTACHED			
99						
I hereby certify that the information a		to the bes	st of my knowledge	and belief.		
SIGNATURE Clark Bok	Pena T	TELE DA	gulatory Analyst		n . mn 10/17/2002	
SIGNATURE COMMINGENT	1	II LE KE	Suidioi y Andiyst		DATE10/17/2003	
Type or print name Alan W. Bohl	ing			Telep	hone No. (432)498-8662	
(This space for State use)						
,				<u> </u>	(1010)	
ADDDOLUED DY				•		
APPROVED BY Conditions of approval, if any:	T	ITLE		•	_DATE	

ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 161M 1,814' FNL & 2,106' FWL UL F, Sec. 17, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

ful 10/17/03