Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

L_\_/	V L_L	5. Lease Serial No
		SF-079364

Temporarily Abandon

☐ Water Disposal

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter a
shandaned well the Form 2460 2 (ABD) for each proposes

Change Plans

Convert to Injection

6 of Indian, Allottee or Tribe Name

abandoned v	vell. Use Form 3160-3 (APD	) tor such proposal	S.		
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse	side	パーIf Unit Rincon U	or CA/Agreement, Name and/or No.  Jnit
Oil Well 🛛 Gas Well	☐ Other				ame and No.
2. Name of Operator Pure Resources, L. P.				128R 9. API We	ell No
3a. Address		3b. Phone No. (include	le area code )	30-039-2	
500 W. Illinois, Midland, Texas 79701		(432)498-8662		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Descriptio	n)		Basin Da	akota/Blanco Mesa Verde
660' FSL & 2,465' FWL UL N, Sec. 28, T-27-N, R-	6-W			11. County Rio Arrik	y or Parish, State ba, NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Star	t/ Resume)	☐ Water Shut-Off ☐ Well Integrity ☐ DHC Application
X Subsequent Report	Cacing Penair	New Construction	Recomplete		☑ Other DHC Application

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

This is to notify the BLM that Pure Resources, L. P. has applied to DHC the Basin Dakota and Blanco Mesa Verde zones within the Rincon Unit #128R wellbore.

> CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

DHC1331AZ

14. I hereby certify that the Name (Printed/Typed) Alan W. Bohling		Title Regulatory Analyst	
Signature Boh	ling	Date 10/17/2003	##Georgia Consissations Engineering (1944)
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by	/s/ Jim Lovato	Title	Date OCT 2 4 2003
certify that the applicant hol	ny, are attached. Approval of this notice does not very distance of the subjection o		The state of the s

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

☐ Final Abandonment Notice

Submit 3 Copies To Appropriate District	State of New Me			Form C-103	
Office District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised May 08, 2003	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	30-039-27323	
1301 W. Grand Ave., Artesia, NM 88210	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE	
District IV	Santa Fe, NM 87	7505	6. State Oil & G	as Lease No.	
1220 S. St. Francis, Santa Fe, NM 87505			Federal SF-079364		
		IG BACK TO A	7. Lease Name of Rincon Unit	or Unit Agreement Name	
PROPOSALS.)	(, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		8. Well Number		
1. Type of Well: Oil Well Gas Well X	Other		128R		
2. Name of Operator	I D		9. OGRID Number 189071		
Pure Resource 3. Address of Operator 500 W. Illi			10. Pool name o		
Midland, T	exas 79701			lanco Mesa Verde	
4. Well Location			J.—		
Unit Letter N : (	feet from the South	line and 2,46	feet fro	om the West line	
Section 28		inge 6W	NMPM	County Rio Arriba	
the state of the state of	11. Elevation (Show whether DR, F 6,702' GR	RKB, RT, GR, etc.)			
	ppropriate Box to Indicate N				
NOTICE OF IN		l .	SEQUENT_RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE X COMPLETION	CASING TEST AN	ND		
OTHER:		OTHER:			
	eted operations. (Clearly state all p				
of starting and proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple	Completions: Attac	ch wellbore diagrai	m of proposed completion	
or recompletion.					
	SEE	ATTACHED			
	•				
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.	<u>,                                      </u>	
SIGNATURE Clavle B	Alma TITLE RE	egulatory Analyst		DATE 10/17/2003	
		- O / Linuiyai		DATE TOTTIZOUS	
Type or print name Alan W. Boh	ing		Telep	hone No. (432)498-8662	
(This space for State use)					
APPROVED BY	TITLE			DATE	
Conditions of approval, if any:					

## ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 128R 660' FSL & 2,465' FWL UL N, Sec. 28, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

Aub 10/17/03