Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No. SF-079366

SUNDRY NOTICES AND REPORTS ON WELLS

	I HO HOLD AND INCHON							
Do not use this form for proposals to drill or to re-enter an 2 (M 11: 49 abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. Rincon Unit			
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other								
Name of Operator					8. Well Name and No. 170R			
Pure Resources, L. P.					9. API Well No. 30-039-27324			
		3b. Phone No. (include area code) (432)498-8662			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec 2,070' FSL & 2,460' FWL UL K, Sec. 20, T-27-N, R-6)		11. Count	Basin Dakota/Blanco Mesa Verde 11. County or Parish, State Rio Arriba, NM				
12. CHECK AP	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE	, REPORT, C	R OTHER DA	ГА		
TYPE OF SUBMISSION			TYPE OF ACTION			,		
☐ Notice of Intent	Acidize	☐ Deepen	Production (5	Start/ Resume)	☐ Water Shut-	Off		
	☐ Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrit	ty C Application		
_	Casing Repair Change Plans	☐ New Construction☐ Plug and Abandon		Abandon	A) Other Div	3 / (ppiloation		
☐ Final Abandonment Notice		☐ Plug Back	☐ Water Dispos					
testing has been completed. Fir determined that the site is read. This is to notify the BLM the within the Rincon Unit #17 CONDIT Adhere to p	nat Pure Resources, L. P.	filed only after all required to [OHC the Basin Da	amation, have be	anco Mesa Verd	he operator has		
14. I hereby certify that the foregoi		THE						
Name (Printed/Typed) Alan W. Bohling		Title Reg	gulatory Analyst					
Elank Bokling			17/2003		and a second	Charles of		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /c/ lim Lovato			Title		Date	2003		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.			Office		, 001 - 24 -	CIAIO		
Title 18 U.S.C. Section 1001 mak	es it a crime for any person know	ingly and willfully to	makasto any denartmen	t or agency of th	a United States on	· folgo fintitions as		

fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District	State of New Me	xico	İ	Form C-103					
Office District I	Energy, Minerals and Na	tural Resources	WELL ABINO	Revised May 08, 2003					
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.	30-039-27324							
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease								
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE								
District IV	7505	6. State Oil & Gas Lease No.							
1220 S. St. Francis, Santa Fe, NM 87505	Federal SF-079366								
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	7. Lease Name or Unit Agreement Name Rincon Unit								
PROPOSALS.)	IN FOR FERMIT (FORM C-101) FOR	K 30CH	9 337-11 37	***************************************					
1. Type of Well: Oil Well Gas Well 汉 Ot	8. Well Number	170R							
2. Name of Operator	9. OGRID Number 189071								
Pure Resources, 3 3. Address of Operator 500 W. Illinoi			10. Pool name or Wildcat						
Midland, Texa		Basin Dakota/Blanco Mesa Verde							
4. Well Location	**************************************		<u> </u>						
Unit Letter K : 2,070 feet from the South line and 2,460 feet from the West line									
Section 20	Township 27N Ra	inge 6W	NMPM	County Rio Arriba					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,541' GR									
and a control to the second and the	ropriate Box to Indicate N	ature of Notice,	Report or Other D	ata					
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REP	ORT OF:					
PERFORM REMEDIAL WORK P	LUG AND ABANDON	REMEDIAL WOR	K 🗆 🗡	ALTERING CASING					
TEMPORARILY ABANDON . C	HANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT					
the state of the s	IULTIPLE 🔀 OMPLETION	CASING TEST AN		ID/ III O O I III I					
OTHER:		OTHER:							
13. Describe proposed or complete	d operations. (Clearly state all p	ertinent details, and	give pertinent dates,	including estimated date					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.									
SEE ATTACHED									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Claude Boke</u>	TITLE RE	egulatory Analyst		DATE 10/17/2003					
Type or print name Alan W. Bohling	U		Telepho	ne No. (432)498-8662					
(This space for State use)	*		1 cicpito	(132) 170-0002					
A DDD OXIED DXI									
APPROVED BY Conditions of approval, if any:	TITLE	77 Y. V.	I	DATE					
* * * * * * * * * * * * * * * * * * * *									

ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 170R 2,070' FSL & 2,460' FWL UL K, Sec. 20, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

Aug 10/17/03