Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OME	No.	1004	⊢01.	35
Expires	Nove	mber	30,	2000

DRY NOTICES	AND REPORTS	ON WELLS.	SOT	0	M 10.	-	SF-0

SUNDR	Y NO	HICES AND REPU	KI	S ON WELLS	TOG	O MI IO	C 151-01	5357	
Do not use th abandoned we	is for II. Us	m for proposals to the Form 3160-3 (API	dril D) fo	l or to re-enter r such proposa	an Is.	-2 AM 10			ottee or Tribe Name
SUDMIT IN TO	ו ומו	ATE - Other instr	ucti	one on revers	ล อเพอ	giriniQiQi),	If Unit	or CA	/Agreement, Name and/or No.
SODIMI IN THE	LIU	AIL - Outer mau	u C .,	ms on revers	c Gruc				
1. Type of Well	2000		<u> </u>		/ <del>(</del> 5/34)	<del>(49455</del>			
Oil Well  Gas Well	Other	•		2000 C	<i>\$</i> 200	(0)	8. Well N	ame a	nd No.
2. Name of Operator	- 0 1110				·	<del>, 950 500 -</del>	Marsh		
Four Star Oil and Gas Co	mpany	/		#3	A STATE OF		9. API W		
3a. Address			3	b. Phone No (inclu	de area	code)	30-04		
11111 S. Wilcrest Houston	Tx	77099		(281) 561-49	4		· · ·		ol, or Exploratory Area
4. Location of Well (Footage, Sec.			n)	<u> </u>	<u> </u>		1		tland Coal
				15 TOZNI DOM	NIME	M	1.1. County		
1370' from the North line 8	1290	nom the west line.	Sec.	15 127N, RUSY	INIVIPI	vi C	17		
					X ( )		San J	uan,	New Mexico
12. CHECK AP	PROF	PRIATE BOX(ES) T	O IN	IDICATE NATI	JRE O	F NOTICE, R	EPORT, O	R O	THER DATA
TYPE OF SUBMISSION				Т	YPE O	F ACTION			
	0	Acidize		Deepen		Production (Star	t/Resume)		Water Shut-Off
Notice of Intent		Alter Casing		Fracture Treat	ā	Reclamation		ā	Well Integrity
-	ā	Casing Repair	$\bar{\Box}$	New Construction	$\boxtimes$	Recomplete		$\bar{\Box}$	Other
Subsequent Report	ā	Change Plans	ā	Plug and Abandon	_	Temporarily Ab	andan	_	Oulci
Final Abandonment Notice	ă	Convert to Injection	_	Plug Back		Water Disposal	andon		
That Househall House		Convert to Injection		Plug Back		water Disposat			
Four Star Oil & Gas Comutilizing the following proc ND wellhead NU BOP an Plugback well from plug b perforations at 2,112' - 2,  Perforate Fruitland Coal f 1985' - 1995' 4 shots/ft 4 Totals shots - 108.  Hydraulically frac as follow 70% foam frac with sli  RU flowback line with 1/2 guide, 2 1/16" tubing purr with ¾" rods and slim hole ND BOP. NU wellhead R	edured present to the control of the	s: sure test same. POF stal depth of 2,181' to WOC and test 51/2" son as follows: ts, 2018' - 2020' 4 sh er. 35,546 gals wate te flow well to pit. Flo nts, 2 1/16" 3.25#, J- es.	d with 210 casir nots/f er, 12 w and	n tubing 0' with approxim ng. t 8 shots, 2022' 5,000# 16/30 Br d clean up well. ubing to surface.	ately 1 - 2024' ady sa RIH w	0 sacks of cended of the second of the secon	nent which ots, 2034' - string as fo racer/ comp	cove - 204 llows oletic	rs the Pictured Cliff  7' 4shots/ft 90 shots  5: 2 1/16" mule shoe on profiler combo. RIH
14. I hereby certify that the foregoing	ng is tr	ue and correct							OF APPROVAL
Name (Printed/Typed)								viou	sly issued stipulations.
Kenneth W. Jackson				Title	Regula	atory Specialist	<u> </u>		
Signature Le elle	rja	Loo		Date	10/1	1/03			
	/	THIS SPACE	FOF	FEDERAL OR	STATI	E OFFICE USE			
Approved by  Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or e	quitable title to those rig			Title <b>V</b>	Acting 7	7	Date	10/3/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



rface Legal		Field Name	Area	State/Province	License No.	Current Well Status
BElevation (f		Ground Elevation (ft)	Casing Flange Elevation (ft)	NEW MEXICO  KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Plug Back Total Depth (ftKB) 2,181.0
ost Rec	112.00 ent Job	6105.00		7.00		
imary Job Ty itial Com	rpe			Start Da	5/14/1956 En	d Date
			Original Hole: 5	6/15/1956 (KB-Grd: 7.0ft)		T Code
KB (MD)		<u> </u>	Schematic - Propose		Proposed P.C.S.Z.	
1940	an education to account by come	THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY.			COLOR OF THE SECTION	
1950		and an open to the second seco			and the state of t	
1960	have selected and the contraction	gar e ann anns non cear e rous chainni garin e eo n' na saidh ann an deall an saidh ann an saidh ann a' na a'		1	and the second second section of the second	
1970		- gargeriganyan garigariya karan sanan repektiva erentina Arrae Lektiv		Tubino. 21	/16. 1.751. 0. 3.25. J-55	
1980						
1990						
2000	. egyege-pakak egiska sasahkilikki ak kil d			Original Ho	ole, 8 3/4, 135-2,200	
2010						
2020	LOG					Fruitland Main Coal, 1,985
2030	P					
2040	* * * * * * * * * * * * * * * * * * *			4 Perforated	1.985-1.995	
2050						
2060		Peters and the extension of the adelestics of the adelestics of the state of the st			AND AND THE PROPERTY OF THE PR	
2070		to angular and a second and any or the group of the properties of the analysis of the analysis of the		4Perforated	2.018-2.020	
2080		to tradecimal contracts about a pooling and the second second and the second second second second second second				
2090	tuur tiran militarii dana saanda dasta hadan dasa tiran 1800	4in, 11.00lbs/ft, J-55, 2.090ftKl				
				Perforated	2 022 2 024	
2100		t i Militari e e di Arabana di Mara a Mara di Araba di Mara di			3-3-9 m panda no. 2-13 , dipur pi pinta a san an analah saumangan han a	**************************************
2110	***************************************	r la pena i maratana de propositiva de de de la compositiva del compositiva della co				
2120		**************************************				
2130				Perforated	2.034-2.047	9
2140						Pictured Cliffs, 2,108
2150						
2160				Production	- new. 0-2.090	
2170						
2180	FAMILIA FOR ANY THE THE PARTY OF THE PARTY O	TOTAL THE POTE TO THE STATE OF				
2190						Lewis Shale, 2,168
2200		5.1/2in. 14.00lbs/ft. J-55, 2.200ftK	a	Production	2.100-2.200 ; 1,517-2,200; 5/15/1956	
	<u> </u>					
2210	A marrie de mitalem d'accesse comme de com	to the end of the comment of the comments and the comment of the comments of t	CONTROL FOR MODEL	m istanda da pembagahaga dasarinaga in ganggi in nguya aginar ay inguyapanan ya ing		THE CHARLES AT A ROBERT STORE OF STORE OF STORE OF STORE

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATIO	N AND ACRI	EAGE DEDIC	ATION PLA	T			
1 A	PI Number	•		<sup>2</sup> Pool Code <sup>3</sup> Pool Nam					·		
30-	045-0653	8		72439 Basin Fruitland Coal							
<sup>4</sup> Property C	ode		Ma	vshall?	Property N Navajo Tribe			1 .	Veli Number		
OGRID N	lo.				Operator N	ame			'Elevation		
131994	·	:		Fo	our Star Oil and C	as Company	ļ	1	6194' Gr		
					<sup>10</sup> Surface I	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
E	15	27N	09W		1370	North	1290	West San Jua			
			<sup>11</sup> Bc	ottom Ho	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	Joint o	r Infill 14 (	Consolidation	Code 15 O1	rder No.	· · · · · · · · · · · · · · · · · · ·					
North 320	Y										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1290'	15	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Kenneth W. Jackson Printed Name Regulatory Specialist  Title and E-mail Address  10/01/03  Date
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor: