UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires: November
Lease Serial No.
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SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM78372C						
1. Type of Well	8. Well Name and No.						
Oil Well 🛛 Gas Well 🔲 Oth	er			ALLISON UNIT 106S			
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pcole@br-inc.com			9. API Well No. 30-045-31326-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. Ph: 505.326 Fx: 505.326		de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description				11. County or Parish, a	nd State	
Sec 13 T32N R7W SWNW 16				SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
N. C. C.	☐ Acidize	□ Deep	en	□ Product	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclama		☐ Well Integrity	
✓ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		_	
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	Other Drilling Operations	
	Convert to Injection	Plug		☐ Water D			
determined that the site is ready for fi (6/3/03) MIRU. ND WH. NU B (6/5/03) Drill to intermediate T (6/6/03) TOOH. TIH w/72 jts 7 calcium chloride, 0.25 pps cel cu. ft.). Tail w/90 sxs Type III o (124 cu. ft.). Circ 30 bbls cmt (6/7/03) PT BOP & csg to 150 (6/8/03) TOOH. TIH w/underre w/underreamer. (6/9/03) TIH w/8 jts 5-1/2" 15.4.7# J-55 tbg, set @ 3312'. NI	OP. PT BOP & csg to 600 D @ 3104'. Circ hole clea " 20# J-55 ST&C csg, set loflake, 5 pps LCM-1, 0.4'cmt w/1% calcium chloride to surface. WOC. 0 psi/30 mins, OK. Drill to samer. Underream 6-1/4" 5# K-55 LT&C csg, set @ D BOP. NU WH. RD. Rig	an. @ 3096'. Cm % fluid loss, 0 e, 0.25 pps ce b TD @ 3335'. hole to 11" @ 3335'. Lnr top released.	atd w/375 sxs 1.4% sodium r elioflake, 0.2% Blow well cle 2.3107-3335'. 2.0 @ 3070'. Ti	Premium Lite metasilicate (7 5 fluid loss ean. Blow hole clea H w/105 jts 2-3	99 GC an. TOOH	7 2003 7 2003 7 2003 7 1 2003	
, , , , ,	Electronic Submission # For BURLINGTON RE nitted to AFMSS for proces	SOURCES OF	G CO LP, ser	nt to the Farmin	gton		
Name (Printed/Typed) PEGGY C	•	- '	Title REGULATORY ADMINISTRATOR				
· 					****		
Signature (Electronic S	Submission)		Date 06/26	5/2003			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE US	SE		
Approved By ACCEPT	ED			INE GARCIA LEUM ENGINE	ER	Date 10/24/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the uct operations thereon.	e subject lease	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly thin its jurisdicti	and willfully to m	ake to any department or	agency of the United	