<u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 $July\ 21,\ 2008$ For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Proposed Alternative Method Permit or Closure Plan Application

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: San Juan 27-5 Unit POW No. 916
API Number: 30-039-30300 OCD Permit Number:
U/L or Qtr/Qtr: F(SE/NW) Section: 8 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36°35.3342'N Longitude: 107°22.9164'W NAD: X 1927 1983 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency X Cavitation P&A X Lined Unlined Liner type: Thickness 12 mil X LLDPE PVC Other X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method: Submuttal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.								
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)								
Signs: Subsection C of 19 15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3.103 NMAC								
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏Yes ∏NA	XNo						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	∐No						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	X No						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo						
Within a 100-year floodplain - FEMA map	Yes	XNo						

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
Tydrogeologic Report (Below-grade Tailss) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method.
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

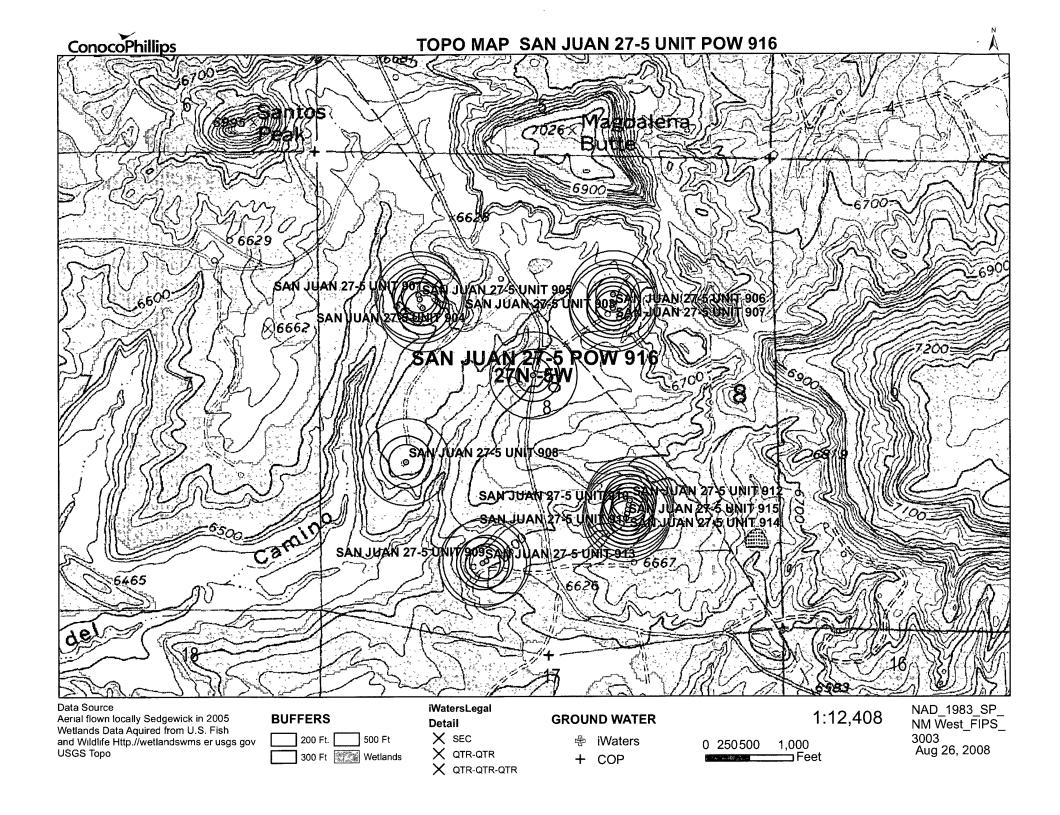
16 Weste Permanal Cleanur For Cleand Ion Systems That Hilling About Cround Strait	landa a Hard af Bina O day (10.15.17.12 DARAG)						
Waste Remoyal Closure For Closed-loop Systems That Utilize Above Ground Steel T Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flu		cilities					
are required	1 10 11 15 15 15 15 16 15 16 16 16 16 16 16 16 16 16 16 16 16 16						
	isposal Facility Permit #.						
Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activities of	usposal Facility Permit #						
Yes (If yes, please provide the information No	ccur on or in areas that will not be used for future se	rvice and operations?					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate	requirements of Subsection H of 19 15 17 13 NMAC	,					
Re-vegetation Plan - based upon the appropriate requirements of Subsection	•	,					
Site Reclamation Plan - based upon the appropriate requirements of Subsection	etion G of 19.15 17.13 NMAC						
17							
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMAC							
Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Reci- certain siting criteria may require administrative approval from the appropriate district office or i							
for consideration of approval Justifications and/or demonstrations of equivalency are required							
Ground water is less than 50 feet below the bottom of the buried waste		Yes X No					
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained	d from nearby wells	□N/A					
Ground water is between 50 and 100 feet below the bottom of the buried waste	ì	X Yes No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained	d from nearby wells	∏ _{N/A} □					
Ground water is more than 100 feet below the bottom of the buried waste.		Yes X No					
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtaine	d from nearby wells	□N/A					
-							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark)	t watercourse or lakebed, sinkhole, or playa lake	Yes X No					
- Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in exi	stence at the time of initial application.	Yes X No					
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image							
		Yes X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than a purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence							
- NM Office of the State Engineer - 1WATERS database, Visual inspection (certificati	**						
Within incorporated municipal boundaries or within a defined municipal fresh water well	field covered under a municipal ordinance adopted	Yes X No					
 pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtains 	ed from the municipality						
Within 500 feet of a wetland		Yes X No					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspect	ion (certification) of the proposed site						
Within the area overlying a subsurface mine.		Yes X No					
- Written confirantion or verification or map from the NM EMNRD-Mining and Min Within an unctable area	eral Division	Tyes X No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mine	ral Resources TISGS: NM Geological Society:	Yes X No					
Topographic map	an reasonable, esses, rain seeingiem seein,						
Within a 100-year floodplain		Yes X No					
- FEMA map							
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of	the following items must bee attached to the closur	e plan. Please indicate,					
by a check mark in the box, that the documents are attached.							
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	•						
X Proof of Surface Owner Notice - based upon the appropriate requirements							
Construction/Design Plan of Burial Trench (if applicable) based upon the	••••) 15 15 11 NP C S					
Construction/Design Plan of Temporary Pit (for in place burial of a drying		9.15.17 11 NMAC					
 Protocols and Procedures - based upon the appropriate requirements of 19. Confirmation Sampling Plan (if applicable) - based upon the appropriate re 							
X Waste Material Sampling Plan - based upon the appropriate requirements of							
Waste Material Sampling Flan - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and		not be achieved)					
X Soil Cover Design - based upon the appropriate requirements of Subsection		inor oc acme rea;					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection							
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

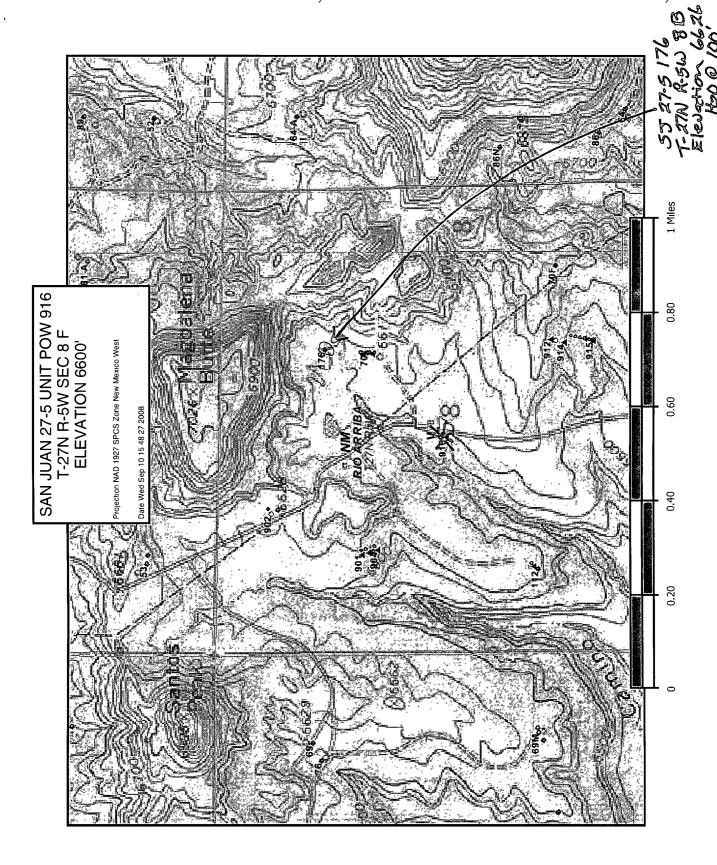
19 Operator Application Certification:	·
	is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Ethel Tally	Title: Staff Regulatory Technician
Signature. 2thel Tell	ly_ Date 9-25-08
e-mail address: Ethel Tally@ConocoPhillips con	<u>n</u> Telephone: 505-599-4027
20 OCD Approval: Permit Application (including closure pi	olan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 10-14-08
Title: Emio/spes	
Title: £ min/spes	OCD Permit Number:
	plan prior to implementing any closure activities and submitting the closure report. The closure ne completion of the closure activities. Please do not complete this section of the form until an
22	
Closure Method: Waste Excavation and Removal On-site Closure	Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	Waste Removal (Closed-100p systems only)
Instructions: Please identify the facility or facilities for where the li were utilized.	pop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
Disposal Facility Name	Disposal Facility Permit Number
Disposal Facility Name: Were the closed-loop system operations and associated activities in	Disposal Facility Permit Number: performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below	·
Required for impacted areas which will not be used for future ser	vice and operations:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each the box, that the documents are attached.	of the following items must be attached to the closure report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable	
Waste Material Sampling Analytical Results (if applicated Disposal Facility Name and Permit Number	(Jie)
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	e
Site Reclamation (Photo Documentation)	
On-site Closure Location Latitude:	Longitude: NAD 1927 1983
25	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with the closure complies with all applicable closure requirements and co	this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
Name (Print):	
	Title:
Signature:	Date:
e-mail address:	Telephone:

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27	7N Range: 05W	V Sections: 4,5	5,6,7,8,9,1	16,17,18			
NAD27 X:	Y:	Zone:		Search R	adius:		
County:	Basin:	e de la companya de		Number	•	Suffix	ζ:
Owner Name: (First)	· · · · · · · · · · · · · · · · · · ·	(Last) (Dast)		⊙Non-D	omestic	① Dome	estic
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	Clear. Form	iWATERS Me	enu.	Help			
· -		WATER COLUMN R)	9/24/20			
POD Number T	ws Rng Sec q 7N 05W 04 4		-	¥	Depth Well 506	_	Wate Colum

Record Count: 1





https://148twp.conocophillips.net/servlet/com.esri.esrimap.Esrimap?ServiceName=SanJuan&ClientVersion=4.0&Form=True&E...

. 710 > 30-039-01131+ 176 > 30-039-20812

176 > 30-039-20812 DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator MERIDIAN OIL CO. Lo	ocation: Unit G Sec. 8 Twp 27 Rng 5
Name of Well/Wells or Pipeline Services	i SAN JUAN 27-5 # 70 & 176
	cps 744w
Elevation 6617 Completion Date 10/2/90	Total Depth 360 Land Type N/A
Casing Strings, Sizes, Types & Depths_	20 ft. 8" PVC Casing
If Casing Strings are cemented, show an	nounts & types used N/A
If Cement or Bentonite Plugs have been N/A	•
Depths & thickness of water zones with	•
Salty, Sulphur, Etc. Water at 100 ft. got	a water sample
Depths gas encountered: N/A	
Ground bed depth with type & amount of	coke breeze used:
355 ft. with 5500 lbs Ashbury Petroleum Co	ke
Depths anodes placed: 335, 305, 295, 285.	275, 215, 205, 195, 170, 160
Depths vent pipes placed: 360 ft.	
Vent pipe perforations: 260 ft. perfor	ated NECELIFICATION OF THE PARTY OF THE PART
Remarks:	may3
36#7+G0#3+Gb#3	A 1 W A 2 1/91 LU/

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

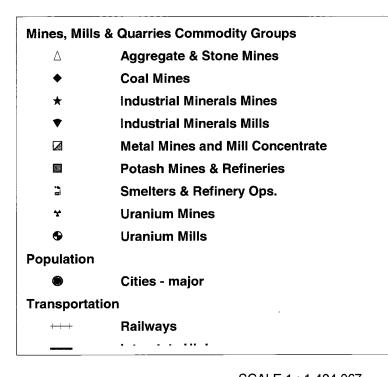
UNITED STATES SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR

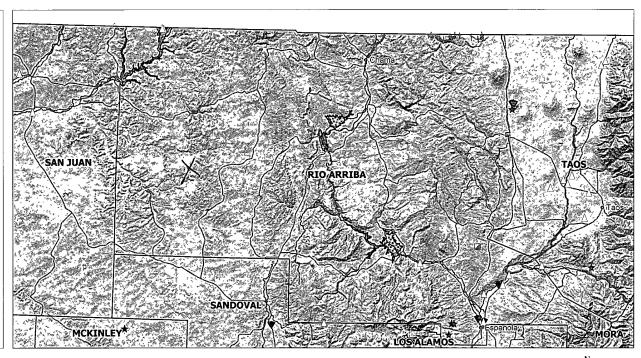
(See other Instructions on

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WELL CO	MPLE	TION (OR RECO	MPLET	ION	REPORT	AN	ID LO	G *	6. IF INDI	AN, AL	LOTTEE OR TRI	HE NAME
1s. TYPE OF WEI		110	GAS WELL		DRY 🗆	Other				7. UNIT A	CREEMI	ENT NAME	
b. TYPE OF COM	PLETIO	WELL N:	WELL (DRY	Other	-			San Ju	ian 2	27-5 Unit	
NEW X	WORK	DEEP-	DACK BACK	DIF	F. SVR.	Other				8. FARM C			
2. NAME OF OPERATOR El Paso Natural Gas Company												27-5 Unit	
3. ADDRESS OF OPE		L Gas Co	ompany 							9. WELL ?	₹0.		
P. O. Box 990, Farmington, NM 87401											AND P	OOL, OR WILDCA	AT
4. LOCATION OF WE			_	accordanc	e with an	y State requi	remen	ita)*		- Tapaci	to F	P. C	
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At top prod. In		=								Sec. 8	, T-	-27-N, R-	5-W
At total depth										N.M.P.	Μ.		
at total depar				14. PI	ERMIT NO.		DATE	ISSUED		12. COUNT		13. STAT	TE .
						1				Rio Ar		New	Mexico
15. DATE SPUDDED	16. DA	TE T.D. REAC	HED 17. DAT	E COMPL.	(Ready to	o prod.) 18	. ELE	VATIONS (D	F, REI	B, BT, GB, ETC.)		LEV. CASING	HEAD
3-5-74		16-74		23-74				626' G					
20. TOTAL DEPTH, MD	& TVD	21. PLUG, I	ACK T.D., MD &	TVD 2	2. IF MUL HOW M	TIPLE COMPL	••	23. INTI	ERVALS LLED B		OOLS	CABLE T	OOLS
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28.		·		ING RECO	ORD (Rep	ort all string	s set i	in soell)			_!	 	
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	-				-							_	
29.		LII	NER RECORD)	<u> </u>			30.		TUBING RE	CORD		
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS C	EMENT*	SCREEN (M	(D)	SIZE	1	DEPTH SET	(MD)	PACKER SE	r (MD)
								Tubi	ngl	ess Comp.			
81. PERFORATION RE	COED (IN	tervat, size	ana numoer)			82.				CTURE, CEME			
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DATE OF TEST	HOURS	TESTED	CHOKE SIZE		N. FOR	OIL—BBL.		GAS-MC	CF.	WATER-B		GAS-OIL RAT	10
7-23-74	3 1	nours	3/4"	TEST	PERIOD			İ		İ			
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR BAT	OIL-	BBL.	GAS-				R-BBL.	OIL	GRAVITY-API (CORR.)
14 NANDOS	•	I 1094		-		2:	281	MCF/D	AOF				
34. Disposition of G	AN (NOIG	, usea jor ju	ei, vented, etc.	' ,						TEST	Lan.	III In 1	t
35. LIST OF ATTACH	MENTS					'			. ,	1 1	. UV	Batte 3	+
		$\overline{}$					•					7 1974	}
86. I hereby certify	that the	to egoing	nd atteched i	nformation	n is comp	lete and corr	ect as	determin	ed fro	m all available	recor	ON. COM.	/
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SIGNED	/ -	110	1	T 11	TLE T					52	re		
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1000 Ft.

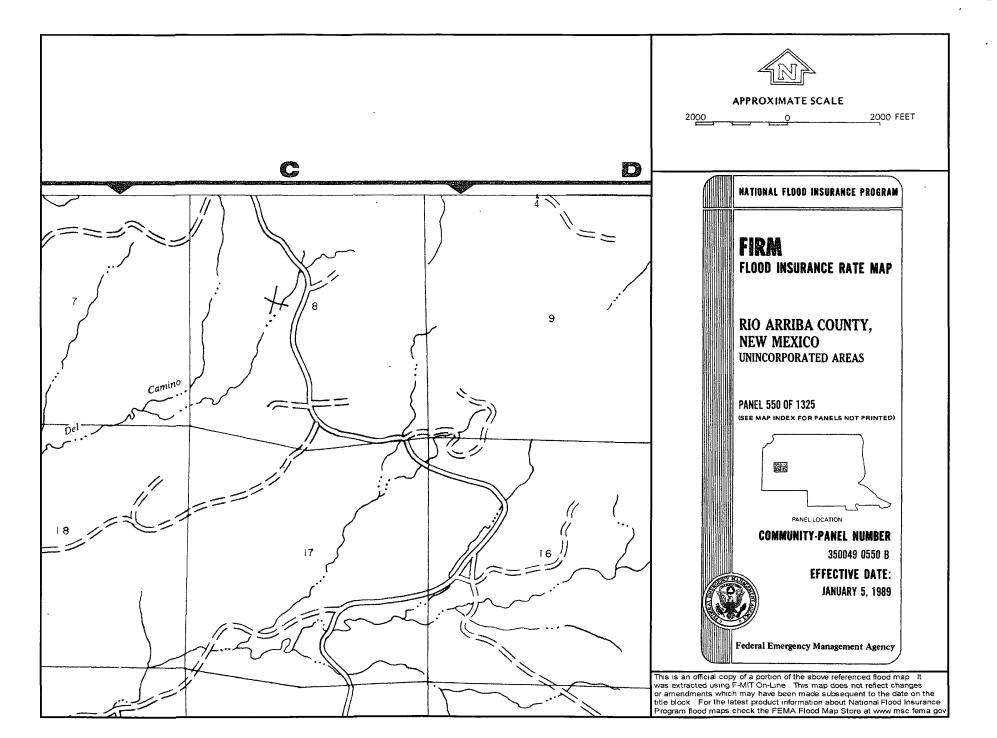
SJ 27-5 UNIT POW 916/MINES, MILLS AND QUARRIES MAP











Hydrogeological report for San Juan 27-5 Unit POW 916

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-5 Unit POW #916 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 80' as determined by the topographic map and the Cathodic well data from the San Juan 27-5 Unit #176 with an elevation of 6626' and groundwater depth of 100'. The subject well has an elevation of 6600' which is slightly less than the San Juan 27-5 Unit #176, therefore the groundwater depth is greater than 80'. There are no iWATERS data points in the proposed locations area as indicated on the TOPO Map. The Cathodic data provides the indication that groundwater depth is greater than 80'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit

Juanita Farrell
3401 East 30th Street
Farmington, NM 87402

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

July 30, 2008

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

7110-6605-9590-0026-0418

Nick Candelaria 511 East Broadway Farmington, NM 87401

Subject:

Rio Arriba County, New Mexico

Well Name	<u>Location</u>
San Juan 27-5 Unit 901	NW Section 8, T27N, R5W
San Juan 27-5 Unit 902	NW Section 8, T27N, R5W
San Juan 27-5 Unit 904	NW Section 8, T27N, R5W
San Juan 27-5 Unit 905	NW Section 8, T27N, R5W
San Juan 27-5 Unit 908	SW Section 8, T27N, R5W
San Juan 27-5 Unit 909	SW Section 8, T27N, R5W
San Juan 27-5 Unit 910	SE Section 8, T27N, R5W
San Juan 27-5 Unit 911	SE Section 8, T27N, R5W
San Juan 27-5 Unit 912	SE Section 8, T27N, R5W
San Juan 27-5 Unit 913	SW Section 8, T27N, R5W
San Juan 27-5 Unit 914	SE Section 8, T27N, R5W
San Juan 27-5 Unit 915	SE Section 8, T27N, R5W
San Juan 27-5 Unit POW 916	SW Section 8, T27N, R5W

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Mark Stallsmith @ (505)324-6172.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240

1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	⁸ Pool Code	Pool Name				
		DAKOTA / MESA VER	RDE			
⁴ Property Code	⁶ Proper	ty Name	• Well Number			
	SAN JUAN 27	916				
OGRID No.	*Opera	tor Name	⁶ Elevation			
	BURLINGTON RESOURCES	6600				

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	8	27 N	5 W		2541	NORTH	NORTH 2452		RIO ARRIBA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
κ	8	27 N	5 W		2655	SOUTH	SOUTH 2300		RIO ARRIBA
Dedicated Acres 19 Joint or Infill 14 Consolidation Code 19 Order No.									
320		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

9					T 5000 101	_	
16	S 88°47'03" E				5208.181		¹⁷ OPERATOR CERTIFICATION
						٠. ا	I hereby certify that the information contained herein is
io						3	true and complete to the best of my knowledge and belief.
n						0	and that this organization either owns a working interest
ø			- 1		1	<u>ق</u>	or unleased mineral interest in the land including the
2646.33						2	proposed bottom hole location or has a right to drill this
Ñ	USA SF	079391				-	well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a
						- 1	voluntary pooling agreement or a compulsory pooling order
Ĭ							heretofore entered by the division.
<u> </u>							,
₹			<u>-</u>				
			2541	NAD 83			
2			~	LAT: 36.588912° N		ш	Signature Date
n				LONG: 107.382543°	W	5	Signature Date
0°23'21			- 1	NAD 27	}	10	
				LAT: 36° 35.3342'	 	Ñ	Printed Name
Z						-1	
į		2452'	i i	LONG: 107° 22.9164	. W	S	
-		2402	—ბ _{SF} ,	CTION 8	j		
							18 SURVEYOR CERTIFICATION
<u> </u>						j	I hereby certify that the well location shown on this plat
		2300'	^	NAD 83		io	was plotted from field notes of actual surveys made by me
				LAT: 36.5		10	or under my supervision, and that the same is true and
2616.10		1		LONG: 107	.383055° W	8	correct to the best of my belief.
12		_		NAD 27		89	5/18/07 Date of Survey Signature and Seal of Systematical Marketine.
13		655			i 35.2667' N	Ñ	5/18/07 JALL W. /41
Ñ							Data of Survey
•		Ñ		ILONG: 107	° 22.9472' W		- MEN C
		W 4					Date of Survey Signature and Seal of Street State Street
3		,			[ш	1-1-()-141
-					1	.	[17078], [E]
9				o = SURFACE LO	CATION		(17078) E
35				1		\equiv	1/1/1942/4 1/ 2/
0°35'07"				• = BOTTOM HOL	E LOCATION	1°21'02	10/ /2/
z						S	17078 POFESSIONE
						"	17078 PESSIONE
	N 78°52'24" W	2690.16		S 83°29'20' W	2670.27'		Certificate Number
	14 70 OE E- W	2070.10		0 00 L7 L0 W	2070.27		

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- · Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500~
Chlorides	EPA 300.1	1000(500

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.