

UNITED STATES OCT 07 2008
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MDA 701-98-0013
2. Name of Operator Black Hills Gas Resources, Inc.		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address P.O. Box 249 Bloomfield, NM 87413	3b. Phone No. (include area code) 505-634-1111	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1980' FNL & 660' FWL Unit E Sec 9, T28N, R2W Bottom Hole: 2148' FNL & 1079' FEL Sec 9, T28N, R2W		8. Well Name and No. Jicarilla 28-02-09 #21
		9. API Well No. 30-039-29318
		10. Field and Pool, or Exploratory Area East Blanco, Pictured Cliffs
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills GasResources has plugged and abandoned this well as per the attached report dated 9-22-08.

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Loren Diede	Title Consultant (Agent)
Signature 	Date 7-Oct-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date OCT 08 2008
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.

September 22, 2008

Jicarilla 28-02-09 #21

Page 1 of 1

Surf: 1980' FNL & 660' FWL, Section 9, T-28-N, R-2-W
Bottom: 2148' FNL & 1079' FEL, Section 9, T-28-N, R-2-W
Rio Arriba County, NM
Lease Number: MDA701-98-0013
API #30-039-29318

Plug & Abandonment Report

Notified BLM and NMOCD on 9/12/08

Plugging Summary:

- 09/15/08 Road rig and equipment to location. RU rig. Check well pressures: casing, 240 PSI; tubing, 10 PSI; bradenhead, 0 PSI. Blow well down to pit. ND wellhead. NU BOP, test. TOH, inspect and tally 109 joints 2.375" tubing. Total tally 3452'. TIH with 5.5" casing scraper to 3450'. Shut in well. SDFD.
- 09/16/08 Open well, no pressure. TIH with 5.5" casing scraper to 3955'. LD casing scraper. TIH with 5.5" DHS CR to 3955' and attempt to set. CR slipping down hole. Set CR at 3965'. Load hole with 90 bbls of water. Unable to establish circulation. Wayne Townsend, BLM representative, approved procedure change. TOH and LD stinger. Shut in well. SDFD.
- 09/17/08 Open well, no pressure. Load casing with 20 bbls of water. RIH with PlugWell CR and set at 3830'. TIH with plugging sub and tag CR at 3830'. Load hole with 1/8 bbl of water. Pressure test bradenhead to 300 PSI, held OK. Load casing with 22 bbls of water. Circulate well clean with 90 total bbls of water. Pressure test casing to 700 PSI, held OK for 5 minutes.
Plug #1 with CR at 3830', spot 67 sxs Class B cement (80 cf) inside casing above CR from 3830' up to 3239' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.
PUH to 2258'. Load the hole with 3-1/2 bbls of water.
Plug #2 spot 17 sxs Class B cement (21 cf) inside casing from 2258' up to 2108' to cover the Nacimiento top.
PUH to 326'. Load hole with 4 bbls of water.
Plug #3 spot 40 sxs Class B cement (48 cf) from 326' to surface, circulate good cement out casing valve.
TOH and LD all tubing. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the annulus. SDFD.
- 09/18/08 Mix 30 sxs Class B cement and install P&A marker.
Cut off anchors. RD and MOL.

Bryce Hammond, JAT - BLM representative, was on location.

Jicarilla 28-02-09 #21

Actual P&A - Directional

East Blanco Pictured Cliffs

Surface: 1980' FNL & 660' FWL, NW, Section 9, T-28-N, R-2-W
Production: 2148' FNL & 1079' FEL, NE, Section 9, T-28-N, R-2-W

Rio Arriba County, NM / API #30-039-29318

Today's Date: 9-22-08

Spud: 2/18/05

Completion: 4/26/05

Elevation: 7343' GI
7356' KB

Nacimiento @ 2208'

Ojo Alamo @ 3475' TVD

Kirtland @ 3549' TVD

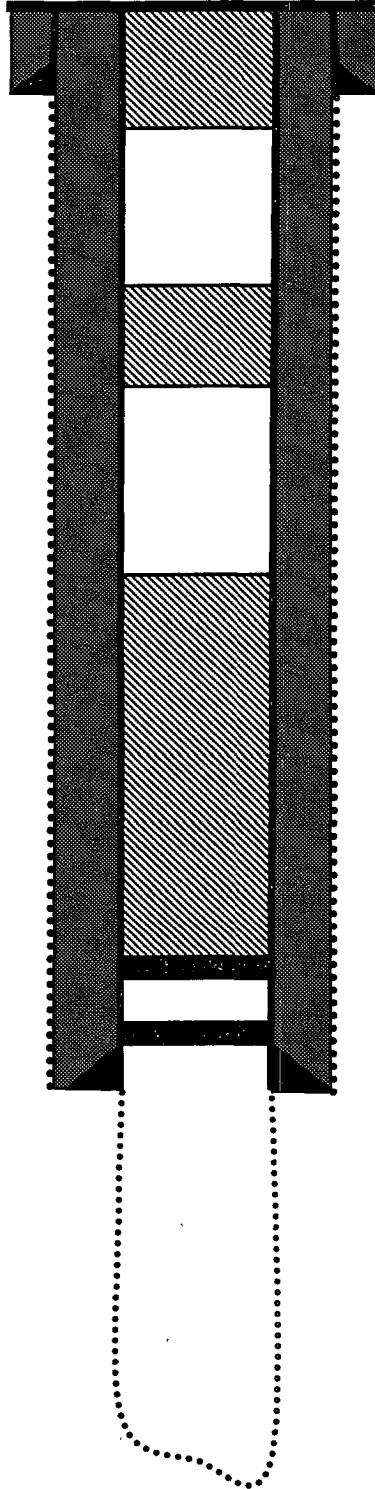
Fruitland @ 3636' TVD

Pictured Cliffs @ 3680' TVD

12.25" hole

7.875" hole

4.75" hole



TOC @ Surface, circ 54 bbls

8.625" 24#, K-55 Casing set @ 274'
Cement with 200 sxs (Circulated to Surface)

Plug #3: 326' - 0'
Class B Cement, 40 sxs

Plug #2: 2258' - 2108'
Class B Cement, 17 sxs

Plug #1: 3930' - 3239'
Class B Cement, 67 sxs

Set CR @ 3830

Set CR @ 3940'
(leaking)

5.5" 15.5#/17#, J-55 Casing set @ 3990', Inclination at 85 degrees at casing shoe.

Cemented with 995 sxs, circ 60 bbls to surface.

Pictured Cliffs Open Hole Perforations:
Directional 3990' - 7040'

MVTD 7040'
TVD 3671'