

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OCT 02 2008

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit H (SENE), 2175' FNL & 455' FEL, Sec. 29, T31N, R6W, NMPM

BH: Unit A (NENE), 2500' FNL & 700' FWL, Sec. 28, T31N, R6W, NMPM

5. **Lease Number**  
SF-078995

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 31-6Unit

8. **Well Name & Number**  
San Juan 31-6Unit 27M

9. **API Well No.**  
30-039-30320

10. **Field and Pool**  
Blanco MV/Basin DK

11. **County and State**  
Rio Arriba., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD OCT 9 '08  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

09/16/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 198', D/O cmt and drilled ahead to 4464', circ hole. RIH w/ 104 jnts of 7" 23# J-55 csg set @ 4409' w/ Stage tool set @ 2937'. RU CMT 09/22/08. 1<sup>st</sup> Stage: Pumped preflush 10 bbl GM, 2 bbl FW. Pumped Scavenger 43 sx(56cf-10bbl) Prem Lite w/ .4% Sodium, 3% CaC12, 5pps LCM-1, 8 % Bentonite, .4 pps FL-52, .25% Cello Flake. Lead 134 sx (281 cu/ft-50 bbl) Prem Lite w/ .4% Sodium, 3% CaC12, 5pps LCM-1, 8 % Bentonite, .4 pps FL-52, .25% Cello Flake. Tail 103sx (141 cu/ft-25 bbl) Type 3 w/ 1 % CaC12, .2 pps FL-52, .25% Cello Flake. Dropped plug and displaced W/ 103 bbl Mud, 70 bbl FW. Opened staging tool 09/22/08. Circ 30 bbl cmt to surface. 2<sup>nd</sup> Stage: pumped Preflush 10 bbl MD clean II, 10 bbl GM, 2 bbl FW. Pumped 420sx( 894 cu/ft -159 bbl) Prem Lite w/ .4% Sodium, 3% CaC12, 5pps LCM-1, 8 % Bentonite, .4 pps FL-52, .25% Cello Flake. Dropped plug and displaced W/ 117 bbl FW. Circ 55 bbl to surface @ 0200 on 09/23/08. PT csg @ 1500#/30min on 09/23/08 @ 1300 hrs, OK ✓

09/23/08 PU 6.25" bit Drilled ahead to 8316' TD, TD reached on 09/25/08. Circ. RIH 202 jnts 4.5" 11.6# L-80 LT&C CSG. Set @ 8310'. RU CMT, Pumped Preflush 10 bbl CW, 2 bbl FW, Pumped Scavenger 21sx(28cf-5bbl) Prem Lite. Tail 208 sx (551 cu/ft - 98bbl) w/ 6.25 pps LCM-1, 3% CD-32, 1 pps FL-52, .25% Cello Flake. Dropped plug & displaced W/ 129 bbl H2O. ND BOP. RD, released 09/27/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/29/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date

ACCEPTED FOR RECORD

OCT 06 2008

FARMINGTON FIELD OFFICE

BY T. Salazar