

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 03 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit A (NENE), 785' FNL & 900' FEL, Section 22, T27N, R4W, NMPM

5. **Lease Number**
NMSF -080674

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 27-4 Unit
Well Name & Number**

9. **San Juan 27-4 Unit 143B
API Well No.**

30-039-30327

10. **Field and Pool
Blanco MV**

11. **County and State
Rio Arriba Co., NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -Casing ReportRCVD OCT 9 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

09/20/08 MIRU BC 4, PT csg @ 600#/30min, OK MU 8.75" bit, tagged cmt @ 304', D/O cmt and drilled ahead to 4052', circ hole. RIH w/ 100 jnts of 7" 20# J-55csg set @ 4045' w/ DV tool set @ 3512'. RU CMT 09/28/08. Stage 1 Pumped preflush 10 bbl MC, 10 bbl FW. Pumped: Scavanger 19sx(56cf-10bbl) Prem Lite w/ 3% Cacl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 88sx(134cf-22bbl) Type 3 w/ 1% CACL, .25pps Cello Flake, & .2% FL-52. Dropped plug & displaced w/ 30 bbl H2O, 132 bbl Mud, open DV tool, circ 13 bbl cmt to surface. Stage 2 Preflush 10 bbl MC, 10 bbl FW. Pumped Scavanger 19sx(56cf-10bbl) Prem Lite w/ 3% Cacl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 447sx(134cf-22bbl) Type 3 w/ 1% CACL, .25pps Cello Flake, & .2% FL-52, 8% Bentonite. Dropped Plug & Displaced w/ 142 bbl H2O, Circ 40 bbl cmt to surface. *ok* *Revise cement volumes for stage 2*

09/29/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 6445' TD. TD reached on 10/01/08, circ hole. RIH w/ 207 jnts of 4.5" 11.6# J-55csg set @ 6430'. RU CMT 10/02/08, Pumped Scavanger 9sx(28cf-5bbl) Prem Lite w/ .25 pps Cello Flake, 6.25 pps LCM-1, 1.1% FL-52, .3% CD-32. Tail 173sx(343cf-61bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 6.25 pps LCM-1 & 1.1% FL-52. Dropped plug and displaced w/ 102 bbl H2O. ND BOP. RD, released 10/02/08. *70*

PT will be conducted by completion rig; results & TOC will appear on next report. *✓*

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Kelly Jeffery Title Regulatory Technician Date 10/03/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 07 2008

FARMINGTON FIELD OFFICE

BY *T. Salyers*

NMOC