

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-26235**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com BF

8. Well Number **1E**

9. OGRID Number

778

10. Pool name or Wildcat

Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, Tx 77253-3092

4. Well Location

Unit Letter **I** : **1775** feet from the **South** line and **915** feet from the **East** line
Section **16** Township **29N** Range **9W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6128'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **Change Allocation Method** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

**RCVD OCT 10 '08
OIL CONS. DIV.**

OTHER:

DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

The above mentioned well has been allocating based on the subtraction method using future decline from the Basin Dakota.

BP respectfully requests permission to change the allocation method from subtraction method to a percentage based on previous months of production. The new allocation will be **MV 87% & DK 13%**.

| State Gas Com BF 1E | | | | | | | | | |
|---------------------|--|-------|-------|-------|--|-------|--|-------|---------------|
| | | 2009 | 2012 | 2015 | | | | | |
| MV | | 119.9 | 95.1 | 75.7 | | 290.7 | | 306.8 | |
| DK | | 19.5 | 14.0 | 10.2 | | 43.7 | | 49.9 | |
| | | | | | | | | | Use |
| | | 86.0% | 87.1% | 88.2% | | 86.9% | | 86.0% | 87% MV |
| | | | | | | | | | 13% DK |

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10-06-08

Type or print name Cherry Hlava E-mail address: hlavac@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE OCT 14 2008

Conditions of Approval (if any):

District #3