UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

OCT	5 Lease Serial No. 8 ZUIII NOO14-20-3599
	6 If Indian Allottee or Tribe Name

abandoned wen. Ose i omi 3100-3 (AFD) for such proposals.					E CLEN NEP PAH			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit or CA/Agreement, Name and/or No NMM-75911			
1. Type of Well Oil Well X Gas Well Other					8 Well Name and No			
2. Name of Operator				twi wir				
XTO Energy Inc.					9. API Well No			
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No (<i>include area code</i>) 505-333-3100		30-045-34322					
4 Location of Well (Footage, Sec., T., R, M, or Survey Description)					10 Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS			
835' FNL & 820' FWL NWNW Sec.3(D								
					11 County or Parish, State			
				SAN JUAN	MM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	PE OF ACTION							
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	-	Well Integrity X Other TD & SET			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	´	PROD CSG			
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perficult following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect XTO Energy Inc. drilled 7-7/8" hold 6167' on 10/01/2008 & comented proceed to a second test of the final site is ready for final inspect XTO Energy Inc. drilled 7-7/8" hold 6167' on 10/01/2008 & comented proceed to a second test of the final site is ready for final inspect XTO Energy Inc. drilled 7-7/8" hold 6167' on 10/01/2008 & comented proceed to a second test of the final site is ready for final inspect XTO Energy Inc. drilled 7-7/8" hold 6167' on 10/01/2008 & comented proceed to a second test of the final site is ready for final inspect. **YET prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented that the final site is ready for final inspect. ***PT prod csg will be done upon comented t	ormed or provide the the operation results in the operation results in the operation results in the operation of the to 6180' (TD and csg in 2 standard (15.2 ppg sg & 1.89 cuft/	Bond No. on file with BLN n a multiple completion or nly after all requirements, in on 10/01/2008. ges. Cmt 1st stag & 1.25 cuft/sx). (sx). Did not circ	MBIA. Required sirecompletion in a nicluding reclamation Set 5-1/2", The w/200 sx 3 The Mark Bulls	ubsequent reports ew interval, a For n, have been com 15.5#, J-55, 5/65 Poz Typ cmt to surf and stage. Fi	shall be filed within 30 days m 3160-4 shall be filed once pleted, and the operator has per cmt (12.4 ppg cmt 2nd stage).			
•					ACCEPTED FOR RECORD 1007 18 8 2003 AZMINISTRA FIELD OFFICE			
Submit Toc For stage 2 & method of determination ment report								
14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) DOLENA JOHNSON		Title REGUL	ATORY CLERK					
Signature Dalera Cohman		Date 10/06/2						
THIS	SPACE FOR FED	DERAL OR STATE OF	FICE USE					
Approved by	Title		Date	;				
Conditions of approval, if any, are attached Approval of this notice the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon		ıfy that Office		1 1				

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

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fictitious or fraudulent statements or representations as to any matter within its jurisdiction