

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 02 2008

Sundry Notices and Reports on Wells

- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
SF - 079391 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name

San Juan 27-5 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1635' FSL & 1733' FEL, Section 8, T27N, R5W, NMPM
BH: Unit I (NESE), 2610' FSL & 1150' FEL, Section 8, T27N, R5W, NMPM | 8. Well Name & Number

San Juan 27-5 Unit 912 |
| | 9. API Well No.

30-039-30348 |
| | 10. Field and Pool
Blanco MV/Basin DK |
| | 11. County and State
Rio Arriba Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Detail

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/21/08 NU Frac Valve PT w/ CSG to 1540#/30min, OK 07/22/08 MIRU WL. RIH w/ Gauge Ring to 8072' Logged well from 8072' to surf. (GR/CCL/CBL), TOC @ 2550'. ND BOP, NU WH, RDMO WL.

08/19/08 MIRU to Perf. Perf. DK w/ .34" @ 8072'-8068', 8066', 8065', 8063', 8059', 8058', 8055', 8053' @ 2 SPF for 24 Shots & 8046', 8045', 8042', 8041', 8040', 8021', 8018', 8012', 8006', 8004', 8002', 8000', 7998', 7996', 7922', 7920', 7918', 7913', 7912', 7910', 7899', 7896', 7892', 7890', 7888', 7882', 7880', 7876', 7875' @ 1 spf for 29 Shots for a total of 53 Holes. Acidized w/ 10bbl HCL. Frac w/ 107016 Gal Slickwater w/ 38649# 20/40 TLC Sand, Set CBP @ 6220'.

Perf. Piontlookout/LMF w/ .34" @ 6112', 6103', 6096', 6078', 6076', 6068', 6064', 6053', 6031', 6030', 6000', 5997', 5982', 5976', 5971', 5968', 5966', 5959', 5947', 5944', 5936', 5933', 5927', 5922', 5915', 5911', 5902', 5899', 5896', 5890', 5887', 5884' @ 1 spf for 32 Total Holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 135450 Gal 60Q N2 Slick/Foam w/ 98353 # 20/40 Brady Sand, Set CFP @ 5572.

Perf. UMF/Cliffhouse w/ .34" @ 5485', 5483', 5480', 5476', 5470', 5450', 5447', 5444', 5442', 5426', 5422', 5419', 5413', 5412', 5410', 5409', 5405', 5404', 5387', 5386', 5380', 5376', 5375', 5367', 5366', 5350', 5346', 5343', 5338' @ 1 spf for a total of 29 Holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 135240 Gal 60Q N2 Slick/Foam w/ 102176 # 20/40 Brady Sand, Set CFP @ 4992.

Perf. Lewis w/ .34" @ 4868', 4864', 4860', 4859', 4846', 4845', 4831', 4827', 4824', 4821', 4815', 4813', 4808', 4803', 4802', 4795', 4691', 4686', 4683', 4680', 4678', 4673', 4665', 4660', 4659', 4638', 4636', 4634' @ 1 spf for a total of 28 Holes. Frac w/ 144480 Gal 75Q N2 Foam/20# LG w/ 196671# 20/40 Brady Sand. RDMO Perf.

08/20/08 flow back well for 8 days. 08/29/08 Set CBP @ 4600'. 09/04/08 MIRU Basic 1320 D/O CBP's @ 4600', 4992', & 5572, CO to CBP @ 6220'. Tested MV/Lewis. D/O CBP @ 6220', CO to PBTD @ 8053'. 09/16/08 RIH w/ 256 jnts 2 3/8" L-80, 4.7# TBG, set @ 8002'. ND BOP, RDMO 09/16/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician

Date 09/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
OCT 06 2008
FARMINGTON FIELD OFFICE
BY <u>T. Sayers</u>