

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

OCT 02 2008

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700
8152

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1586' FSL & 1745' FEL, Sec. 08, T27N, R5W, NMPM
Unit J (NWSE), ~~2715'~~ FSL & ~~2304'~~ FEL, Sec. 08, T27N, R5W, NMPM
2645' 2372'

5. Lease Number
USA-SF-079391
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit 910

9. API Well No.

30-039-30351

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

RCVD OCT 9 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

06/23/08 Run GR/CCL/CBL from 8119' to surface. TOC @ 3140'. PBD @ 8120'.

08/20/08 Install valve to PT csg to 4100#/15 mins - test held. RU to perf DK .34" @ 2 SPF 8118', 8117', 8116', 8115', 8114', 8110', 8109', 8103', 8102', 8096', 8094', 8089', 8087' = 26 holes. And @ 1 SPF 8077', 8073', 8070', 8062', 8060', 8058', 8044', 8039', 8035', 8032', 8031', 8029', 8028', 8026', 8025', 7935', 7932', 7930', 7924', 7921', 7919', 7909', 7907', 7901', 7897', 7894', 7893' = 27 holes. Total DK = 53 holes. Acidized w/ 10 bbl 15% HCL & 2% KCL. Frac w/ 103,656 Gal Slickwater w/ 36,354# 20/40 Brady Sand. RIH w/ CBP and set @ 6260'.

08/20/08 Perf PT Lookout/LMF w/.34" @ 1SPF 6180', 6179', 6110', 6109', 5089', 6087', 6012', 6010', 6004', 5988', 5981', 5976', 5958', 5955', 5950', 5946', 5940', 5936', 5933', 5926', 5924', 5912', 5906', 5898', 5895', 5890', 5888' = 27 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 127,680 gals 60% Slickwater N2 Foam w/103,133# 20/40 Brady Sand. RIH w/ CFP and set @ 5622'.

08/21/08 Perf UMF/CH w/.34" @ 1 SPF 5500', 5493', 5478', 5467', 5465', 5444', 5440', 5436', 5430', 5424', 5416', 5408', 5404', 5393', 5388', 5371', 5368', 5362', 5354', 5310', 5302', 5289', 5286', 5273', 5269', 5266', 5258', 5254' = 28 holes.

Acidized w/ 10 bbl 15% HCL 7 2% KCL. Frac w/ 132,195 Gal 60% Slickwater N2 Foam w/98,913# 20/40 Brady Sand. RIH w/ CFP and set @ 4940'.

08/21/08 Perf lewis w/.34" @ 1 SPF 4890', 4885', 4877', 4860', 4853', 4846', 4843', 4834', 4828', 4824', 4814', 4810', 4744', 4740', 4737', 4730', 4725', 4709', 4705', 4698', 4695', 4690', 4685', 4682', 4678', 4674', 4654', 4652', 4646' = 29 holes. Acidize w/ 2% KCL. Frac w/117,040 gals 75% N2 foam 20# LG w/ 128,792# 20/40 Brady Sand. Total N2 1178.6 SCF.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Specialist Date 09/30/08

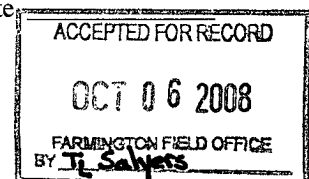
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



San Juan 27-5 Unit #910

API – 30-039-30351

Page 2 of Completion Detail Report

Flowback well for 7 days.

08/29/08 RIH w/ CBP and set @ 4606'.

09/16/08 MIRU Basic 1320.

09/17/08 Drill out CBP @ 4606', CFP @ 4940', & CBP @ 5622'. C/O to DK plug @ 6260'.

09/19/08 Run MV flow test.

09/19/08 D/O DK CBP plug @ 6260' and C/O to PBTD.

09/24/08 Run DK Protechnics spinner test.

09/25/08 RIH w/257 jts 2 3/8", 4.70#, L-80 tbg and set @ 8050'. ND BOP & NU WH. RD & RR 09/25/08. ✓