

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 03 2008****Sundry Notices and Reports on Wells**

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 554' FSL & 872' FEL, Sec. 29, T28N, R4W, NMPM

Bureau of Land Management

Farmington Field Office

5. **Lease Number**

NM-03863

6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**

San Juan 28-4 Unit

8. **Well Name & Number**9. **San Juan 28-4 Unit 37N
API Well No.**

30-039-30361

10. **Field and Pool**

Blanco MV/Basin DK

11. **County and State**

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operations

09/16/08 MIRU AWS 711, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt, D/O cmt and drilled ahead to 4621', circ hole. RIH w/ 108 jnts of 7" 23# J-55 csg set @ 4610' w/ DV tool set @ 3916'. RU CMT 09/24/08. Pumped preflush 170 bbl FW. Pumped 1st Stage: 192 sx(1029cf-183bbl) Mnt G, Displaced with 40 bbl H2O, Opened DV tool. 2nd Stage: 671sx(1052cf-187bbl) Mnt G, Dropped Plug & Displaced w/ 156 bbl H2O, Circ 34 bbl to surface. 09/25/08 Ran bond log; TD to 4460' good cmt, 3900' to surface good cmt. No cmt from 4460' to 3900'. 09/26/08 Jim Lovato(BLM) & Charlie Perrin(OCD) gave verbal approval for no remediation needed after reviewing the cement bond profile and since there are no production FC or PC wells within a 1 mile radius. ✓

09/26/08 PT csg 1500#/30min. MU 6.25" bit, D/o cmt and drilled ahead to 8787' TD. TD reached on 09/29/08, circ hole. RIH w/ 218 jnts of 4.5" 11.6# L-80 csg set @ 8780'. RU CMT 09/30/08, Pumped Scavenger 16sx(28cf- 5 bbl) Mnt G w/ .1 % Antifoam, 3.5 pps Bentonite, .25pps Cello Flake, .25% Fluid Loss Control, 5pps Gilsonite, .15% Retarder. Tail 400sx(378cf-60bbl) Mnt G w/ .1 % Antifoam, 3.5 pps Bentonite, .25pps Cello Flake, .25% Fluid Loss Control, 5pps Gilsonite, .15% Retarder. Dropped plug and displaced w/ 139 bbl H2O. ND BOP. RD, released 09/30/08. ✓

ACCEPTED FOR RECORD

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

OCT 07 2008FARMINGTON FIELD OFFICE
BY T. Salazar**14. I hereby certify that the foregoing is true and correct.**

Signed

Kelly Jeffery Title Regulatory Technician Date 10/02/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/02/08
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