

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5 LEASE DESIGNATION AND LEASE NO NMSF-078763	
6 IF INDIAN, ALLOTTEE OR						7 UNIT AGREEMENT NAME Rosa Unit <i>Report to lease</i>	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						8 FARM OR LEASE NAME, WELL NO Rosa Unit #400	
3. ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208						9 API WELL NO 30-039-30271-0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1210' FNL & 1290' FEL, Sec 9 (A), T31N, R5W ✓ At top production interval reported below : Same At total depth. Same						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
						11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 9-31N-5W	
						12. COUNTY OR Rio Arriba	
						13 STATE New Mexico	
15 DATE SPUDDED 8-16-08		16 DATE T D REACHED 9-8-08		17 DATE COMPLETED (READY TO PRODUCE) 9-28-08		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6811' GR	
20 TOTAL DEPTH, MD & TVD 3,725' MD		21 PLUG BACK T D, MD & TVD 3,725' MD		22 IF MULTICOMP, HOW MANY		23 INTERVALS DRILLED BY	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3,506' - 3,630'						25 WAS DIRECTIONAL SURVEY MADE NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Density-Neutron, Compensated Dual Neutron						27 WAS WELL CORED NO	
28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", K-55		36.0#		345'		12-1/4"	
7", K-55		23.0#		3470'		8-3/4"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2", 15 5# K-55		3351'		3725'		None ✓	
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8", 6.5#, J-55		3674'					
31 PERFORATION RECORD (Interval, size, and number)							
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC				AMOUNT AND KIND OF MATERIAL USED			
Basin Fruitland Coal - 4 SPF, 260 holes @ 0.53", 3506' - 3630' ✓				Well was not fraced or acidized ✓			
				RCVD OCT 9 '08			
				OIL CONS. DIV.			
				DIST. 3			
33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/30/08		Flowing				Producing	
DATE OF TEST		TESTED		CHOKE SIZE		PRODN FOR TEST PERIOD	
9/24/08		1 hr		2"			
FLOW I BG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL	
0 oz		18 oz				667 MCF/D	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY Sergio Borunda	
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM						ACCEPTED FOR RECORD	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Carly Aggie</i>				TITLE Drlg COM DATE 10/1/08			

NMOCD 86



