

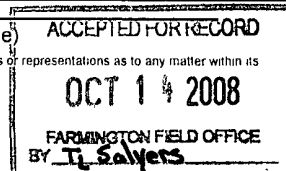
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE.
(Other instructions on reverse side)
OCT 14 2008FORM APPROVED
OMB NO 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR. <input type="checkbox"/> OTHER <input type="checkbox"/>									
2 Name of Operator Dugan Production Corp.									
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 1300' FEL (SE/4 SE/4) At top prod. interval reported below same At total depth same									
14. PERMIT NO. DATE ISSUED									
15 DATE SPUDDED 3/10/2008 16. DATE T.D. REACHED 3/13/2008 17. DATE COMPL. (Ready to prod.) 9/24/2008 18. ELEVATIONS (DF, RKB, RT, GR, ETC) 6024' 19. ELEV. CASINGHEAD									
20 TOTAL DEPTH, MD & TVD 1380' 21. PLUG BACK T.D., MD & TVD 1324' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1022'-1190' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE no									
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL 27. WAS WELL CORED no									
28 CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED									
8-5/8" J-55 24# 131' 12-1/4" 95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx									
5-1/2" J-55 15.5# 1367' 7" 80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx									
Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx									
231 cu ft total slurry									
29 LINER RECORD 30 TUBING RECORD									
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD)									
2-3/8" 1256' N/A									
31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC									
1022'-26'; 1093'-96'; 1153'-73'; 1182'-85' & 1187'-90' w/4 spf (total 33', 132 holes)									
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED									
1022'-1190' 56,500 gals gel; 107,000# 20/40 sand									
33 * PRODUCTION									
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut in) Shut in									
DATE OF TEST 9/24/2008 HOURS TESTED 24 CHOKE SIZE 2" PROD'N FOR TEST PERIOD 0 OIL - BBL 0 GAS - MCF 0 WATER - BBL 20 GAS - OIL RATIO									
FLOW TUBING PRESS 0 CASING PRESSURE 0 CALCULATED 24 - HOUR RATE 0 OIL - BBL 0 GAS - MCF 0 WATER - BBL 20 OIL GRAVITY - API (CORR)									
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold TEST WITNESSED BY									
35 LIST OF ATTACHMENTS									
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED John Alexander Vice-President Date 9/30/2008									

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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GEOLOGIC MARKERS

FORMATION				TOP	TOP	
DESCRIPTION, CONTENTS, ETC.				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	44'	
				Fruitland	817'	
				Pictured Cliffs	1194'	
				TOTAL DEPTH	1380'	