

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

SEP 30 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Bureau of Land Management
Farmington Field Office

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 678' FSL & 1712' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15 DATE SPUDDED
06/09/08

16. DATE T.D. REACHED
07/16/08

17 DATE COMPL. (Ready to prod.)
09/18/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6609' KB 6625'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
8215'

21 PLUG, BACK T.D., MD & TVD
8180'

22 IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY
yes

ROTARY TOOLS
CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8172' - 8068'

25. WAS DIRECTIONAL
SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL / CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.30#	227'	12 1/4"	surface; 75 sx (120 cf)	3 bbls ✓
7", J-55	20#	3743'	8 3/4"	surface; 573 sx (1153 cf)	90 bbls ✓
4 1/2", L-80	11.6#	8211'	6 1/4"	TOC 2400'; 340 sx (673 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	Size	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8098'	

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

DK .34" @ 2 SPF
8172' - 8068' = 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8172' - 8068' Acidize w/20 bbls 2% KCL & 10 bbls 15% HCL. Frac
w/714 bbls slickwater pad Followed by 1,691 bbls 20/40
TLC sand stages & 92 bbls 2% KCL water flush &
37,844# 20/40 TLC Sand.

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
09/18/08	1	1/2"	<div><div></div></div>	0	31 mcfh	.08 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FL - 340#	SI -776#	<div><div></div></div>	0	733 mcfd ✓	2 bwph ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well is a DK/MV per DHC Order 2777.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Neumann

TITLE

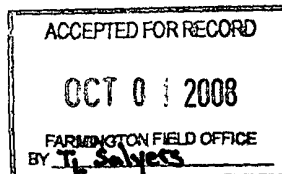
Regulatory Technician

DATE 09/30/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo 2364' 2471'
 Kirtland 2471' 3017'
 Fruitland 3017' 3504'

 Pictured Cliffs 3504' 3610'
 Lewis 3610' 4223'
 Huerfanito Bentonite 4223' 4488'
 Chacra 4488' 5164'

 Mesa Verde 5164' 5554'

 Menefee 5554' 5804'
 Point Lookout 5804' 6255'

 Mancos 6255' 7176'
 Gallup 7176' 7894'

 La Ventana XXXX XXXX
 Greenhorn 7894' 7945'
 Graneros 7945' 8067'
 Dakota 8067'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drak gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty

Ojo Alamo 2364'
 Kirtland 2471'
 Fruitland 3017'

 Pic.Cliffs 3504'
 Lewis 3610'
 Huerfanito Bent. 4223'
 Chacra 4488'
 Mesa Verde 5164'
 Menefee 5554'
 Point Lookout 5804'
 Mancos 6255'
 Gallup 7176'
 Greenhorn 7894'
 Graneros 7945'
 Dakota 8067'

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b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
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PO BOX 4289, Farmington, NM 87499 (505) 326-9700
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At surface **Unit O (SWSE) 678' FSL & 1712' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15 DATE SPUDDED **06/09/08** 16 DATE T D REACHED **07/16/08** 17 DATE COMPL. (Ready to prod) **09/18/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC) **GL 6609' KB 6625'** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **8215'** 21. PLUG, BACK T D, MD & TVD **8180'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **yes**
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 6170' - 5190' 25 WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL / CBL** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8", H-40	32.30#	227'	12 1/4"	surface; 75 sx (120 cf)	3 bbls	✓
7", J-55	20#	3743'	8 3/4"	surface; 573 sx (1153 cf)	90 bbls	✓
4 1/2", L-80	11.6#	8211'	6 1/4"	TOC 2400'; 940 sx (673 cf)		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8098'

31 PERFORATION RECORD (Interval, size and number)
PLO/LMF w/.34" @ 1 SPF
6170' - 5676' = 29 holes
UMN/CH w/.34" @ 1 SPF
5644' - 5190' = 28 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6170' - 5676' **A w/52 bbls 2% KCL & 10 bbls 15% HCL. Frac w/104 bbls**
60Q slickwater followed by 991 bbls 20/40 AZ Sand & 80
bbls KCL flush & 99,842# 20/40 AZ Sand.
5644' - 5190' **A w/24 bbls 2% KCL & 10 bbls 15% HCL. Frac w/120 bbls**
60Q slickwater followed by 950 bbls 20/40 AZ Sand & 79
bbls foam flush & 100,051# 20/40 AZ Sand.

33 PRODUCTION
DATE FIRST PRODUCTION **09/11/08** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **09/11/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL--BBL **0** GAS--MCF **98 mcfh** WATER--BBL **Trace** GAS-OIL RATIO
FLOW TUBING PRESS. **N/A** CASING PRESSURE **FCP - 355#** CALCULATED 24-HOUR RATE **0** OIL--BBL **2343 mcf** GAS--MCF **4 bwpd** WATER--BBL **4 bwpd** OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold. W/O facilities to be set before first production.** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This well is a DK/MV per DHC Order 2777.

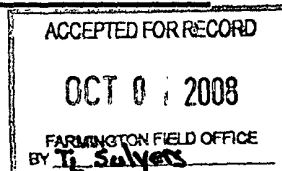
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Debra Weimann* TITLE **Regulatory Technician** DATE **09/30/08**

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NMOCD



Ojo Alamo	2364'	2471'	White, cr-gr ss.
Kirtland	2471'	3017'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3017'	3504'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3504'	3610'	Bn-Gry, fine grn, tight ss.
Lewis	3610'	4223'	Shale w/siltstone stringers
Huerfanito Bentonite	4223'	4488'	White, waxy chalky bentonite
Chacra	4488'	5164'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5164'	5554'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5554'	5804'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5804'	6255'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6255'	7176'	Dark gry carb sh.
Gallup	7176'	7894'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	7894'	7945'	Highly calc gry sh w/thin lmst.
Graneros	7945'	8067'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8067'		Lt to dk gry foss carb sl calc sl silty

Ojo Alamo	2364'
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