

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

960' FSL, 1120' FWL, Sec.28, T-27-N, R-4-W, NMPM

5. Lease Number
NMSF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-4 U #88

9. API Well No.
30-039-20827

10. Field and Pool
Tapacito Pictured Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

RECEIVED

OCT 23 AM 11:12

070 Farmington, NM

(Verbal approval to plug and abandon from Steve Mason, BLM on 9-30-03)

14. I hereby certify that the foregoing is true and correct.

Signed Kevin Altman Title Senior Staff Specialist Date 10/22/03

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 24 2003

CONDITION OF APPROVAL, if any:

NMOC

PROJECT OBJECTIVE:

The objective for this project is to P&A the wellbore. The PC perforations have been squeezed off and TOC is at 882' inside the cased hole. A squeeze hole will be perforated at 170' and an inside and outside plug is to be pumped from 170' to surface. All operations will be performed rigless.

P&A PROCEDURE:

1. Comply with all BR, BLM, and NMOCD rules and regulations, conduct safety meetings daily for all personnel on location. Notify BLM prior to cementing operations.
2. RU Wireline Company. Perforate squeeze hole at 170'. RD wireline company.
3. RU cementing company. Establish injection through squeeze hole and begin pumping approximately 55sx Type III cement (14.5 ppg, 1.39 ft³/sk). When slurry is seen through bradenhead at surface shut down. Do not displace cement volume. If circulation is not achieved pump inside cement plug to surface.
4. RD cementing company.

	Name	Office	Cellular	Pager
Engineer	Krista McWilliams	324-6162	320-0512	327-8868

San Juan 27-4 #88
Re-Stimulation
960' FSL, 1120' FWL
T27N R04W Sec 28 Unit M
Lat: 36° 32.41' Long: -107° 15.63'
AIN # 4433001

