submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells Lease Number NMSF-080675 1. Type of Well 6. If Indian, All. or GAS Tribe Name Unit Agreement Name 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP San Juan 27-4 Unit Well Name & Number Address & Phone No. of Operator San Juan 27-4 U #88 PO Box 4289, Farmington, NM 87499 (505) API Well No. 30-039-20827 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 960'FSL, 1120'FWL, Sec.28, T-27-N, R-4-W, NMPM Tapacito Pictured Cliffs 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action \_X\_ Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Conversion to Injection Altering Casing Other -13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well according to the attached procedure. (Verbal approval to plug and abandon from Steve Mason, BLM on 9-30-03) I hereby certify that the foregoing is true and correct. Title Senior Staff Specialist Date 10/22/03 State Office use) (This space f OCT 2 4 2003 APPROVED BY Original Signed: Stephen Mason Title Date CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **PROJECT OBJECTIVE:**

The objective for this project is to P&A the wellbore. The PC perforations have been squeezed off and TOC is at 882' inside the cased hole. A squeeze hole will be perforated at 170' and an inside and outside plug is to be pumped from 170' to surface. All operations will be performed rigless.

## **P&A PROCEDURE:**

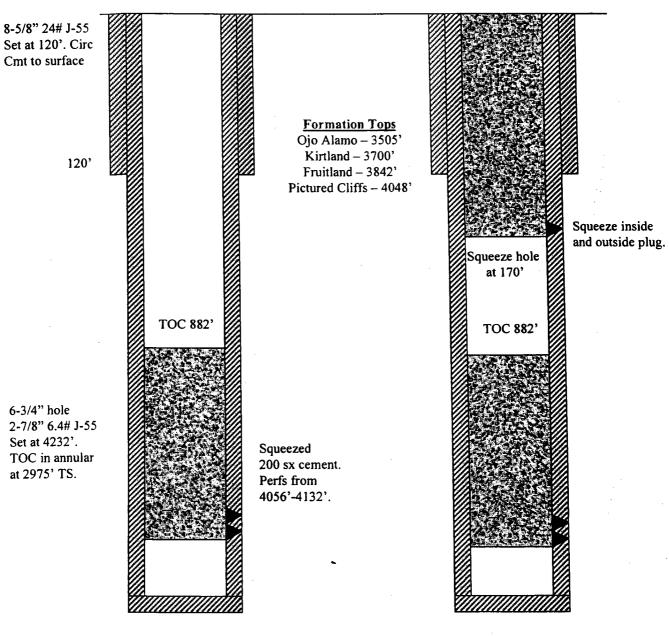
- 1. Comply with all BR, BLM, and NMOCD rules and regulations, conduct safety meetings daily for all personnel on location. Notify BLM prior to cementing operations.
- 2. RU Wireline Company. Perforate squeeze hole at 170'. RD wireline company.
- 3. RU cementing company. Establish injection through squeeze hole and being pumping approximately 55sx Type III cement (14.5 ppg, 1.39 ft³/sk). When slurry is seen through bradenhead at surface shut down. Do not displace cement volume. If circulation is not achieved pump inside cement plug to surface.
- 4. RD cementing company.

	Name	Office	Cellular	Pager
Engineer	Krista McWilliams	324-6162	320-0512	327-8868

# San Juan 27-4 #88 Re-Stimulation 960' FSL, 1120' FWL T27N R04W Sec 28 Unit M Lat: 36° 32.41' Long: -107° 15.63' AIN # 4433001

## **Current Configuration**

### **Proposed Configuration**



PBTD: 882' TD: 4232' PBTD: 01' TD: 4232'