

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079029

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
SJ 32-8 249A2. Name of Operator
CONOCOPHILLIPS COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com9. API Well No.
30-045-31626-00-X13a. Address
5525 HIGHWAY 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-344210. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T31N R8W NWSE 2000FSL 1495FEL
36.92417 N Lat, 107.65830 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Description of cement job to fulfill requirement for protection of usable water zones including the Ojo Alamo Formation as per NTL-FRA-90-1.

Date - 6/20/03; Time started - 1100 hrs; Time completed - 1330 hrs;

Hole 7-7/8", Casing - 5-1/2" 17#, J-55 casing (new) Set @ 3751'.

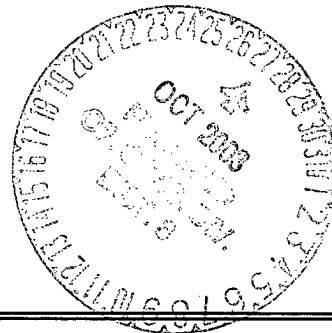
Turbo Centralizers - 2420', 2376', 2331'

Spring Type Centralizers - 3741', 3668', 3581', 3492', 3404', 3316', 216'

Mud Flush - 15 bbls FW w/dye in last 10 bbls.

Stage 1 - Lead - 540 sx (1409.4 cf - 251 bbls slurry) Class G, w/3% extender, 0.25#/sx Cellephane, 5#/sx Phenoseal, & 0.2% antifoam. Tail - pumped 180sx (228.6 cf - 40.7 bbls slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2.5#/sx Phenoseal, 2% BWOC CaCl2, 0.25#/sx Cellophane, & 0.2% Antifoam.

Volume circulated - 90 bbls; Displaced w/82.5 bbls 2% Clay Stabilizer water.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23581 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 10/23/2003 (04AXG1621SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 10/23/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #23581 that would not fit on the form

32. Additional remarks, continued

Average pressure - 851 psi; Average rate - 2.4 bpm; Bumped plug w/1511 psi.