Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079380

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SUBMIT IN TRIE	//. If Unit or CA/Agreement, Name and/or No. NMNM78424B							
Type of Well Oil Well		, and the second se	8. Well Name and No. SAN JUAN 32-8 UNIT 259A					
2. Name of Operator Contact: PATSY CLUG CONOCOPHILLIPS COMPANY E-Mail: plclugs(9. API Well No. 30-045-31848-00-X1			
3a. Address 3b. Phone No. 5525 HIGHWAY 64 Ph: 505.599 FARMINGTON, NM 87401 Fx: 505-599				ode)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T Sec 22 T32N R8W SESE 125				11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE C	OF NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	MISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deep	pen	Produc	tion (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing	_	ture Treat	reat Reclamation		□ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	-		Other Drilling Operations		
Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	arity Abandon			
	Convert to Injection	□ Plug	Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1. Date - 10/11/03; Time Started - 0600 hrs; Time Completed - 0730 hrs Hole size 7.875"; Casing - 5-1/2" 17#, J-55 LT&C (new) casing; Set @ 3990'. Turbo Centralizers - 2474', 2517', 2560', Spring Type Centralizers - 212', 3343', 3386', 3429', 3473', 3516', 3554', 3597'. Mud Flush - 30 bbls water widye in last 10 bbls. Stage 1: Lead - 530 sx (1383 cf - 246.3 bbl slurry) Class G, 3% Extender, 0.2% Anti-foam, 5#/sx Pheno-seal, 0.25#/sx Cello-flake. Tail - 245 sx (311 cf - 55.38 bbl slurry) Class G, 50/50 POZ, 0.25# sx Cello-flake, 5#/sx Gilsonite, 2% Bentonite, 0.2% Antifoam, 2.5#/sx Pheno-seal, 2% CaCl2. Volume cement circulated - 50 bbls; Displaced w/91.6 bbls 2% KCL water.								
	For CONOCOPI nitted to AFMSS for proce	HILLIPS COMP	ANY, sent to ENNE GARCIA	the Farmington A on 10/22/2003	(04AXG1607SE)			
Name (Printed/Typed) PATSY Cl	LUGSTON		Title AUT	HORIZED REF	PRESENTATIVE			
Signature (Electronic S	Submission)		Date 10/1	4/2003				
	THIS SPACE FO	OR FEDERA	L OR STAT	TE OFFICE U	SE			
Approved By ACCEPT	ED		NNE GARCIA DLEUM ENGIN	EER	Date 10/22/2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				nington				
Fittle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly	y and willfully to n	nake to any department or	agency of the United		

Additional data for EC transaction #24194 that would not fit on the form

32. Additional remarks, continued

Average pressure - 900 psi, Average rate - 5 bpm; Bumped plug @ 1500 psi